

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado March 16, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tenneco Corporation Bernard R. Gerard Unit "A" Well No. 1, in SW $\frac{1}{4}$ NW $\frac{1}{4}$,
(Company or Operator) (Lease)
E, Sec. 21, T. 29N, R. 13W, NMPM, Basin Dakota Pool
Unit Letter

San Juan County. Date Spudded 9-26-60 Date Drilling Completed 10-23-60
Elevation 5252 GL Total Depth 5848 PBD 5796
Top Oil/Gas Pay 5604 Name of Prod. Form. Dakota

Please indicate location:

D	C	B	A
E	F	G	H
X			
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -

Perforations 5604-44; 5700-20
Open Hole _____ Depth _____ Depth _____
Casing Shoe 5796 Tubing 5581

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>9 5/8"</u>	<u>170</u>	<u>135</u>
<u>4 1/2"</u>	<u>5814</u>	<u>375</u>
<u>2 3/8"</u>	<u>5571</u>	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2176 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Flow

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 105,000 lbs 20-40 ad and 78953 gal water
Casing Tubing Date first new _____
Press. 466 Press. 171 oil run to tanks 12-22-60

Oil Transporter McWood Corporation

Gas Transporter El Paso Natural Gas Company

Remarks: _____

~~Well shut in waiting on FPC approval and pipeline connections.~~

MAR 23 1961

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 23 1961, 19____

Tenneco Corporation
(Company or Operator)

By: L. B. Flumb
(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Title District Production Superintendent
Send Communications regarding well to:

Name L. B. Flumb

Address P. O. Box 1714, Durango, Colorado

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