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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Pan American Petroleum Corporation</b>				Address <b>Box 480, Farmington, New Mexico</b>			
Lease <b>Gallegos Canyon Unit</b>		Well No. <b>110</b>	Unit Letter <b>G</b>	Section <b>19</b>	Township <b>T-29-N</b>	Range <b>R-12-W</b>	
Date Work Performed		Pool <b>Basin Dakota</b>			County <b>San Juan</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):  
☐ Plugging
 ☐ Remedial Work
 **Frac**

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spotted 1000 gallons 7-1/2 percent MCA over Dakota. Ran correlation log. Perforated Dakota with 8 shots per foot 5984-5991'. Sand water fracked with 40,000 gallons of water containing 1 percent calcium chloride and 20 pounds WAC-8 additive per 1000 gallons and 40,000 pounds of sand. Breakdown pressure 2500 psi and average treating pressure 2450 psi. Average injection rate 41 barrels per minute. Landed 2-3/8" tubing at 5962'. Released rig November 5, 1961.

Completed as shut in gas well Basin Dakota field November 11, 1961. Preliminary test November 11, 1961, flowed 3 hours and gauged 6574 MCF per day with tubing pressure flowing 450 psi and casing pressure 1050 psi. Top pay Dakota 5974'. Elevation ground level 5465'. Rotary drive bushing 5477'.



Witnessed by	Position	Company
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev.	T D	P BTD	Producing Interval	Completion Date	
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth		
Perforated Interval(s)					
Open Hole Interval			Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <b>Original Signed Emery C. Arno</b>		Name <b>ORIGINAL SIGNED BY R. M. Bauer, Jr.</b>	
Title <b>Supervisor Dist. # 3</b>		Position <b>Senior Petroleum Engineer</b>	
Date <b>NOV 14 1961</b>		Company <b>Pan American Petroleum Corporation</b>	

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