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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~INDEX~~ - (GAS) ALLOWABLE

New Well
~~XXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico November 13, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation-Gallegos Canyon Unit, Well No. 110, in SW 1/4 NE 1/4,
(Company or Operator) (Lease)
G, Sec. 19, T. 29N, R. 12W, NMPM., Basin Dakota Pool
Unit Letter
San Juan

Please indicate location:

D	C	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

County. Date Spudded October 11, 1961 Date Drilling Completed October 26, 1961
Elevation 5465' (GL) Total Depth 6100' PBTD 6062'

Top ~~Oil~~/Gas Pay 5974' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations Perforated Dakota with 8 shots per foot 5984-5991'.

Open Hole - - Depth Casing Shoe 6100' Depth Tubing 5962'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 6574 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Pitot tube measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000 gallons of water and 40,000 pounds of sand (1000 gals. 725 MCA)

Casing Tubing Date first new Press. Press. oil run to tanks - - -

Oil Transporter Plateau, Inc.

Gas Transporter Pan American Gas Company

Remarks: Completed as Basin Dakota field Development well November 11, 1961. Preliminary test November 11, 1961, flowed 3 hours and gauged 6574 MCF per day with tubing pressure flowing 450 psi and casing pressure flowing 1050 psi.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. NOV 15 1961, 19

Pan American Petroleum Corporation

ORIGINAL SIGNED BY
L. R. TURNER

By: (Signature)

Title: Administrative Clerk

Send Communications regarding well to DIST. 3

Name: Pan American Petroleum Corporation

Box 480, Farmington, New Mexico

Address Attn: L. O. Spear, Jr.

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3

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NOV 15 1961
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