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Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Amoco Production Company OGRID #: 000778

Address: P.O. Box 3092 Houston, TX 77253

Contact Party: Mary Corley Phone: 281-366-4491

II. Name of Well: GALLEGOS CANYON UNIT 110 API #: 30-045-08077

Location of Well: Unit Letter G, 1690 Feet from the NORTH line and 1570 Feet from the EAST line, Section 19, Township 29N, Range 12W, NMPM, SAN JUAN County.

III. Date Workover Procedures Commenced: 6/25/98

Date Workover Procedures were Completed: 6/25/98

IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:

BASIN DAKOTA

VII. AFFIDAVIT:

State of Texas)
) ss.

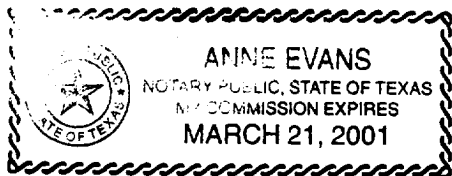
County of Harris)

Mary Corley, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Mary Corley
(Name)
Sr. Business Analyst
(Title)

SUBSCRIBED AND SWORN TO before me this 16 day of JUNE, 1999.



Anne Evans
Notary Public

My Commission expires: March 21, 2001

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of

6/25, 1998

35.5
District Supervisor, District 3
Oil Conservation Division

Date: 8/4/99

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

Installed plunger lift to help remove liquid from wellbore thus reducing liquid loading and increasing production.

Rate/Time Graph

Project: c:\windows\TEMP\rp3RAP0009D.mdb

Date: 6/16/1999
Time: 2:57 PM

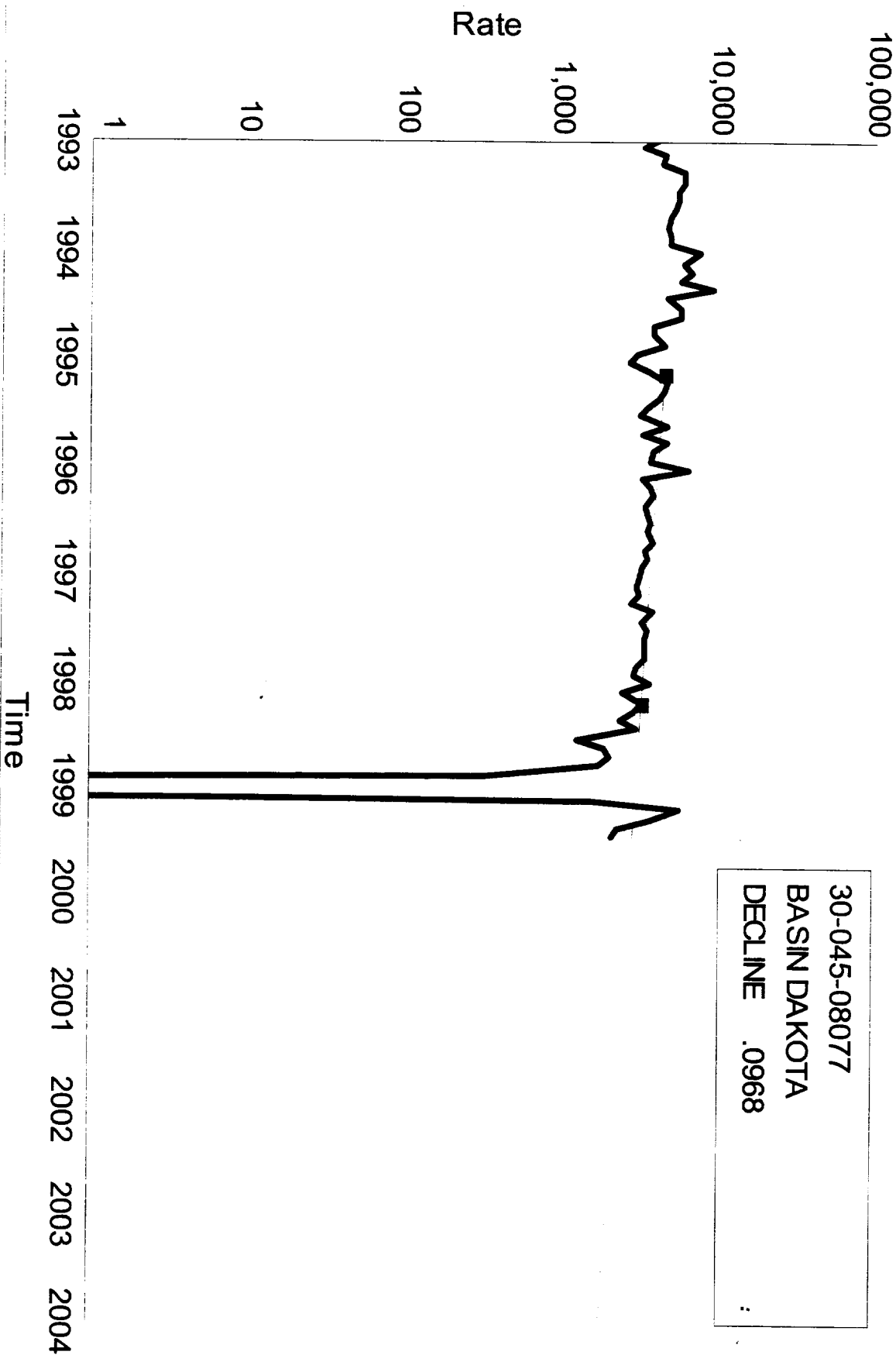
Lease Name:
County, ST:
Location:

GALLEGOS CANYON UNIT#110,602DKOT ()
SAN JUAN, NEW MEXICO
29N-12W-19

Field Name:
Operator:

BASIN
PAN AMERICAN PET

GALLEGOS CANYON UNIT#110,602DKOT - BASIN



WELL DECLINE TABLE		
WELLNAME	GALLEGOS CANYON UNIT	
WELLNO	110	
POOL	BASIN DAKOTA	
FLAC	924128-01	
API	30-045-08077	
LOCATION	S19 T29N R12W	
MONTH FINALED	6/98	
DECLINE RATE	0.0968	0.0968
Production Months - (Begin with the Month following the Month Finaled)	GAS ' Prod. MCF/Month	OIL ' Prod. BBL/Month
06/1998	3122.0	0.0
07/1998	3096.9	0.0
08/1998	3072.0	0.0
09/1998	3047.4	0.0
10/1998	3022.9	0.0
11/1998	2998.6	0.0
12/1998	2974.5	0.0
01/1999	2950.6	0.0
02/1999	2926.9	0.0
03/1999	2903.4	0.0
04/1999	2880.0	0.0
05/1999	2856.9	0.0
06/1999	2834.0	0.0
07/1999	2811.2	0.0
08/1999	2788.6	0.0
09/1999	2766.2	0.0
10/1999	2744.0	0.0
11/1999	2721.9	0.0
12/1999	2700.1	0.0
01/2000	2678.4	0.0
02/2000	2656.8	0.0
03/2000	2635.5	0.0
04/2000	2614.3	0.0
05/2000	2593.3	0.0
06/2000	2572.5	0.0
07/2000	2551.8	0.0
08/2000	2531.3	0.0
09/2000	2511.0	0.0
10/2000	2490.8	0.0
11/2000	2470.8	0.0
12/2000	2450.9	0.0
01/2001	2431.3	0.0
02/2001	2411.7	0.0
03/2001	2392.3	0.0
04/2001	2373.1	0.0
05/2001	2354.1	0.0
06/2001	2335.1	0.0
07/2001	2316.4	0.0

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POOL	BASIN DAKOTA	
FLAC	924128-01	
API	30-045-08077	
LOCATION	S19 T29N R12W	
MONTH FINALED	6/98	
DECLINE RATE	0.0968	0.0968
Production Months - (Begin with the Month following the Month Finaled)	GAS	OIL
	' Prod. MCF/Month	' Prod. BBL/Month
08/2001	2297.8	0.0
09/2001	2279.3	0.0
10/2001	2261.0	0.0
11/2001	2242.8	0.0
12/2001	2224.8	0.0
01/2002	2206.9	0.0
02/2002	2189.2	0.0
03/2002	2171.6	0.0
04/2002	2154.2	0.0
05/2002	2136.9	0.0
06/2002	2119.7	0.0
07/2002	2102.7	0.0
08/2002	2085.8	0.0
09/2002	2069.0	0.0
10/2002	2052.4	0.0
11/2002	2035.9	0.0
12/2002	2019.5	0.0
01/2003	2003.3	0.0
02/2003	1987.2	0.0
03/2003	1971.3	0.0
04/2003	1955.4	0.0
05/2003	1939.7	0.0
06/2003	1924.1	0.0
07/2003	1908.7	0.0
08/2003	1893.3	0.0
09/2003	1878.1	0.0
10/2003	1863.0	0.0
11/2003	1848.1	0.0
12/2003	1833.2	0.0
01/2004	1818.5	0.0
02/2004	1803.9	0.0
03/2004	1789.4	0.0
04/2004	1775.0	0.0
05/2004	1760.8	0.0
06/2004	1746.6	0.0
07/2004	1732.6	0.0
08/2004	1718.7	0.0
09/2004	1704.8	0.0

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Production Months - (Begin with the Month following the Month Finaled)	GAS ' Prod. MCF/Month	OIL ' Prod. BBL/Month
10/2004	1691.1	0.0
11/2004	1677.6	0.0
12/2004	1664.1	0.0
01/2005	1650.7	0.0
02/2005	1637.5	0.0
03/2005	1624.3	0.0
04/2005	1611.2	0.0
05/2005	1598.3	0.0
06/2005	1585.5	0.0
07/2005	1572.7	0.0
08/2005	1560.1	0.0
09/2005	1547.6	0.0
10/2005	1535.1	0.0
11/2005	1522.8	0.0
12/2005	1510.5	0.0
01/2006	1498.4	0.0
02/2006	1486.4	0.0
03/2006	1474.4	0.0
04/2006	1462.6	0.0
05/2006	1450.8	0.0
06/2006	1439.2	0.0
07/2006	1427.6	0.0
08/2006	1416.1	0.0
09/2006	1404.8	0.0
10/2006	1393.5	0.0
11/2006	1382.3	0.0
12/2006	1371.2	0.0
01/2007	1360.2	0.0
02/2007	1349.2	0.0
03/2007	1338.4	0.0
04/2007	1327.6	0.0
05/2007	1317.0	0.0
06/2007	1306.4	0.0
07/2007	1295.9	0.0
08/2007	1285.5	0.0
09/2007	1275.2	0.0
10/2007	1264.9	0.0
11/2007	1254.8	0.0

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Production Months - (Begin with the Month following the Month Finaled)	GAS ' Prod. MCF/Month	OIL ' Prod. BBL/Month
12/2007	1244.7	0.0
01/2008	1234.7	0.0
02/2008	1224.8	0.0
03/2008	1214.9	0.0
04/2008	1205.2	0.0
05/2008	1195.5	0.0
06/2008	1185.9	0.0
07/2008	1176.3	0.0
08/2008	1166.9	0.0
09/2008	1157.5	0.0
10/2008	1148.2	0.0
11/2008	1139.0	0.0
12/2008	1129.8	0.0
01/2009	1120.8	0.0
02/2009	1111.8	0.0
03/2009	1102.8	0.0
04/2009	1094.0	0.0
05/2009	1085.2	0.0
06/2009	1076.5	0.0
07/2009	1067.8	0.0
08/2009	1059.2	0.0
09/2009	1050.7	0.0
10/2009	1042.3	0.0
11/2009	1033.9	0.0
12/2009	1025.6	0.0
01/2010	1017.4	0.0
02/2010	1009.2	0.0
03/2010	1001.1	0.0
04/2010	993.0	0.0
05/2010	985.1	0.0
06/2010	977.1	0.0
07/2010	969.3	0.0
08/2010	961.5	0.0
09/2010	953.8	0.0
10/2010	946.1	0.0
11/2010	938.5	0.0
12/2010	931.0	0.0
01/2011	923.5	0.0

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02/2011	916.1	0.0
03/2011	908.7	0.0
04/2011	901.4	0.0
05/2011	894.2	0.0
06/2011	887.0	0.0
07/2011	879.9	0.0
08/2011	872.8	0.0
09/2011	865.8	0.0
10/2011	858.8	0.0
11/2011	851.9	0.0
12/2011	845.1	0.0
01/2012	838.3	0.0
02/2012	831.6	0.0
03/2012	824.9	0.0
04/2012	818.2	0.0
05/2012	811.7	0.0
06/2012	805.2	0.0
07/2012	798.7	0.0
08/2012	792.3	0.0
09/2012	785.9	0.0
10/2012	779.6	0.0
11/2012	773.3	0.0
12/2012	767.1	0.0
01/2013	760.9	0.0
02/2013	754.8	0.0
03/2013	748.8	0.0
04/2013	742.8	0.0
05/2013	736.8	0.0
06/2013	730.9	0.0
07/2013	725.0	0.0
08/2013	719.2	0.0
09/2013	713.4	0.0
10/2013	707.7	0.0
11/2013	702.0	0.0
12/2013	696.3	0.0
01/2014	690.7	0.0
02/2014	685.2	0.0
03/2014	679.7	0.0

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Production Months - (Begin with the Month following the Month Finaled)	GAS	OIL
	' Prod. MCF/Month	' Prod. BBL/Month
04/2014	674.2	0.0
05/2014	668.8	0.0
06/2014	663.4	0.0
07/2014	658.1	0.0
08/2014	652.8	0.0
09/2014	647.6	0.0
10/2014	642.4	0.0
11/2014	637.2	0.0
12/2014	632.1	0.0
01/2015	627.0	0.0
02/2015	622.0	0.0
03/2015	617.0	0.0
04/2015	612.0	0.0
05/2015	607.1	0.0
06/2015	602.2	0.0
07/2015	597.4	0.0
08/2015	592.6	0.0
09/2015	587.8	0.0
10/2015	583.1	0.0
11/2015	578.4	0.0
12/2015	573.8	0.0
01/2016	569.2	0.0
02/2016	564.6	0.0
03/2016	560.1	0.0
04/2016	555.6	0.0
05/2016	551.1	0.0
06/2016	546.7	0.0
07/2016	542.3	0.0
08/2016	537.9	0.0
09/2016	533.6	0.0
10/2016	529.3	0.0
11/2016	525.1	0.0
12/2016	520.8	0.0
01/2017	516.6	0.0
02/2017	512.5	0.0
03/2017	508.4	0.0
04/2017	504.3	0.0
05/2017	500.2	0.0

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06/2017	496.2	0.0
07/2017	492.2	0.0
08/2017	488.3	0.0
09/2017	484.4	0.0
10/2017	480.5	0.0
11/2017	476.6	0.0
12/2017	472.8	0.0
01/2018	469.0	0.0
02/2018	465.2	0.0
03/2018	461.5	0.0
04/2018	457.8	0.0
05/2018	454.1	0.0
06/2018	450.4	0.0
07/2018	446.8	0.0
08/2018	443.2	0.0
09/2018	439.7	0.0
10/2018	436.1	0.0
11/2018	432.6	0.0
12/2018	429.2	0.0
01/2019	425.7	0.0
02/2019	422.3	0.0
03/2019	418.9	0.0
04/2019	415.5	0.0
05/2019	412.2	0.0
06/2019	408.9	0.0
07/2019	405.6	0.0
08/2019	402.3	0.0
09/2019	399.1	0.0
10/2019	395.9	0.0
11/2019	392.7	0.0
12/2019	389.6	0.0
01/2020	386.4	0.0
02/2020	383.3	0.0
03/2020	380.3	0.0
04/2020	377.2	0.0
05/2020	374.2	0.0
06/2020	371.2	0.0
07/2020	368.2	0.0

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