

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado,

July 25, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Douglas Corporation,

Martin

Well No. 1

in SE

NE

1/4

(Company or Operator)

(Lease)

H

Sec. 24

T 29N

R 11W

NMPM, Aztec-Fruitland

Pool

Unit Letter

San Juan

County. Date Spudded June 30, 1958

Date Drilling Completed

July 8, 1958

Please indicate location:

Elevation 5482 Gr. - 5490 KB

Total Depth 1825'

PBTD 1750'

Top Oil/Gas Pay 1525'

Name of Prod. Form. Fruitland

PRODUCING INTERVAL -

Perforations 1525 to 1557'

Open Hole None

Depth

Casing Shoe 1805 Gr.

Depth

Tubing 1467'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: 225 to 250 MCF/Day; Hours flowed 3 hrs Choke Size 2"

Method of Testing (pitot, back pressure, etc.): Pitot-wtr manometer

Test After Acid or Fracture Treatment: 4,250 MCF/Day; Hours flowed 3 hrs.

Choke Size 2" Method of Testing: Pitot-Spring gauge.

Acid Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 24,000 gal./wtr, 20,000# Sd-Max. Press. 3200#, Min. 3000#-12 bbl in/min.

Casing _____ Tubing _____ Date first new

Press. _____ Press. _____ oil run to tanks _____

Oil Transporter _____

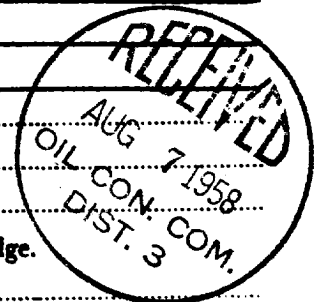
Gas Transporter El Paso Natural Gas Co.

Tubing, Casing and Cementing Record

Size Feet Size

8 5/8"	105'	100
4 1/2	1805	250

Remarks:



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____ AUG 7 1958 _____, 19_____

Douglas Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: _____

Title Supervisor Dist. # 3

By: _____

(Signature)

Title _____

Send Communications regarding well to:

Name Douglas Corporation

Address 224 U.S. National Bldg., Denver, Colorado

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>4</u>		
DISTRIBUTION		
	NO. FURNISHED	
Operator	<u>1</u>	
Santa Fe	<u>1</u>	
Proration Office	<u>1</u>	
State Land Office		
U. S. G. S.		
Transporter		
File	<u>1</u>	<input checked="" type="checkbox"/>