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DISTRIBUTION			
SANTA FE		1	
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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OPERATOR		,	
PRORATION OFFICE			,
Operator			

ļ	SANTA FE /		FOR ALLOWABLE	Supersedes Old C-104 and C-110		
	FILE /		AND	Effective 1-1-65		
- }	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GAS	5		
	LAND OFFICE					
	TRANSPORTER GAS /	·				
	OPERATOR ,					
	PRORATION OFFICE					
•	Operator					
	Ell	iott A. Riggs				
	Address					
		. Box 711, Farmingte				
	Reason(s) for filing (Check proper box)		Other (Please explain)			
	New Well	Change in Transporter of:				
	Recompletion Change in Ownership	Oil Dry Gas  Casinghead Gas Condens	<b>77</b>			
	Change in Ownership	Cdaniqueda Gda Conden				
	If change of ownership give name North American Researses Corp. Houston, Texas					
and address of previous owner						
IJ.	DESCRIPTION OF WELL AND I	LEASE				
	Lease Name	Well No. Pool Name, Including Fo		Lease No.		
	Martin	#1 Astec Fruitl	State, Federal or	Fee Pee		
	Location					
	Unit Letter H ; 14	70 Feet From The NL Line	e and 1180 Feet From The	_EL		
		001	9944			
	Line of Section 24 Tow	mship 29N Range	11W , NMPM, San Jr	County		
***	DESIGNATION OF TRANSPORT	TED OF OUT AND NATURAL CA	2			
ш.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved	copy of this form is to be sent)		
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
	'Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which approved	copy of this form is to be sent)		
	EPNG	<b>-</b>	BPNG, Box 1492, E1 Pa	150. Texas. 79999		
	If well produces oil or liquids,	Unit   Sec.   Twp.   Rge.	Is gas actually connected? When			
	give location of tanks.	1 1 1	yes			
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:			
	COMPLETION DATA			Plug Back   Same Resty.   Diff. Resty.		
	Designate Type of Completion	on - (X)	New Well Workover Deepen F	Jud Buck Sume Ness. Ditt. Nas. v.		
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spudded	Date Compi. Reddy to Piod.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	The state of the s	OP AT LOWART E (Test must be et	fter recovery of total volume of load oil and	i must be equal to or exceed top allow-		
V.	TEST DATA AND REQUEST FOOL WELL	able for this de	pth or be for full 24 hours)	Carl II		
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, 96.)					
				LIVLD		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
			Water-Bbls.	NOV 1 2 1970		
	Actual Prod. During Test	Oil-Bbls.	11	OIL CON. COM.		
		<u> </u>				
CACHETT				DIST. 3		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Float 1001-1001/2					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVAT	ION COMMISSION		
VI. CERTIFICATE OF COMPENANCE						
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED NOV 1 2 1970 , 19				
		By Original Signed by Emery C. Arnold				
	above is true and complete to the pest of my knowledge and better.					
			TITLE SUPERVISOR DIST. #9			
	\		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened			
	1/will	al XX				
	/(Sign	alur Y /	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			

**2505** (Title) May 6, 1970 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

MOV 1 28 EVOM
MOD 1000 MOD
TEST