

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	91 JAN -3 PM 2:25	6. LEASE DESIGNATION AND SERIAL NO. NM 021121
2. NAME OF OPERATOR Union Oil Company of California	019 FARMINGTON, N.M.	7. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 3300 N. Butler, Suite 200 Farmington, NM 87401		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1450' FNL & 1190' FEL		8. FARM OR LEASE NAME Moncrief Federal
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, RT, GR, etc.)	9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT Basin Dakota
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22, T29N-R12W
		12. COUNTY OR PARISH San Juan
		13. STATE NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to repair this wells' tubing leak and casing leak, cleanout the wellbore and return to production.

Verbal approval was received to proceed on 1/3/91 from Mr. Wayne Townsend.

MIRUSU. Retrieve plunger. Set tubing stop inside tubing above Model "P" packer. Cut tubing 20' above packer. Pick up tubing and circulate hole with hot water containing Tretolite CF-23. TOOH with tubing. TIH with packer and RBP and isolate casing leak. Squeeze with cement as necessary. Drill out and pressure test. Resqueeze as necessary. RIH with work string and washover pipe. Retrieve tubing. Mill out and retrieve Model "P" packer. TIH with 2 3/8" tubing and land. Return well to production.

RECEIVED

FEB 11 1991

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

S. G. Katirgis

TITLE Petroleum Engineer

DATE 1/3/91

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

FEB 01 1991

for AREA MANAGER

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.