NO. OF COPIES RECEIVED				
DISTRIBUTION				
SANTA FE		1		
FILE				_
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	1		
	GAS	1		
OPERATOR				
PRORATION OFFICE				
Operator				
Tenneco Oil Company				

I I			
DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISSION	Form C-194
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL (
LAND OFFICE	AUTHORIZATION TO TRA	ANSFORT OIL AND NATURAL (5 43
TRANSPORTER OIL			
OPERATOR			
PRORATION OFFICE			
Operator	1		
Tenneco Oil Company			
	, Suite 1200, Denver,	Colonado 9020E	
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Ga		
Change in Ownership	Casinghead Gas Conder	nsate X	
If change of ownership give name			
and address of previous owner			
II. DESCRIPTION OF WELL AND	LEASE		
Lease Name Florance		me, Including Formation NCO Mesa Verde	Kind of Lease State, Federal or Fee Federal
Location	31-080247		State, reactal arrest to the
Unit Letter A ; 990	D Feet From The North Lin	790 Feet From	_{The} East
Line of Section 24 Tov	vnship 29N Range	9W , NMPM, San	Juan County
III. DESIGNATION OF TRANSPORT	FER OF OH, AND NATURAL GA	is.	
Name of Authorized Transporter of Cil		Address (Give address to which approx	ved copy of this form is to be sent)
Plateau Inc.	·	Box 108, Farmington,	
Name of Authorized Transporter of Cas	Inghead Gas or Dry Gas	Address (Give address to which appro-	ved copy of this form is to be sent)
	Unit Sec. Twp. Ege.	Is gas actually connected? Who	en
If well produces oil or liquids, give location of tanks.	A 24 29 9	Yes	•
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completic		New Well Welkovel Deepen	Plug Back Same Resv. Diff. Resv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Froducing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
Perforations			Depth Casing Shoe
Perforations		CEMENTING RECORD	
Perforations HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
		· · · · · · · · · · · · · · · · · · ·	
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		· · · · · · · · · · · · · · · · · · ·	
HOLE SIZE V. TEST DATA AND REQUEST FO	CASING & TUBING SIZE OR ALLOWABLE (Test must be a	DEPTH SET Ifter recovery of total volume of load oil	SACKS CEMENT
HOLESIZE	CASING & TUBING SIZE OR ALLOWABLE (Test must be a	DEPTH SET	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow
HOLE SIZE V. TEST DATA AND REQUEST FOOL WELL	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SET Iter recovery of total volume of load oil opth or be for full 24 hours)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow
HOLE SIZE V. TEST DATA AND REQUEST FOOL WELL	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SET Iter recovery of total volume of load oil opth or be for full 24 hours)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow
HOLE SIZE V. TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas light of the pump	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke Size
V. TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas li	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow ft, etc.)
HOLE SIZE V. TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas light of the pump	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke Size
HOLE SIZE V. TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	DEPTH SET Iter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas li, Casing Pressure Water-Bbls.	SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke Size Gas-MCF
HOLE SIZE V. TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas light of the pump	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke Size
HOLE SIZE V. TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	DEPTH SET Iter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas li, Casing Pressure Water-Bbls.	SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke Size Gas-MCF
HOLE SIZE V. TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	DEPTH SET Ster recovery of total volume of load oil or be for full 24 hours) Producing Method (Flow, pump, gas light of the pump of	SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke Size Gas-MCF Gravity of Condensate
HOLE SIZE V. TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	DEPTH SET Iter recovery of total volume of load oil repth or be for full 24 hours) Producing Method (Flow, pump, gas li, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke Size Gas-MCF Gravity of Condensate
HOLE SIZE V. TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIANCE	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de able for this de able for this de Collaboration of the collaborati	DEPTH SET Ster recovery of total volume of load oil or be for full 24 hours) Producing Method (Flow, pump, gas light of the follow) Producing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA	SACKS CEMENT and must be equal to or exceed top allow (t, etc.) Choke Size Gravity of Condensate Choke Size;
HOLE SIZE V. TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and it	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure CE regulations of the Oil Conservation	DEPTH SET Iter recovery of total volume of load oil right or be for full 24 hours) Producing Method (Flow, pump, gas li, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA	SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke Size Gravity of Condensate Choke Size; ATION COMMISSION , 19
HOLE SIZE V. TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and it	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de able	DEPTH SET Ster recovery of total volume of load oil repth or be for full 24 hours) Producing Method (Flow, pump, gas light of the foliation of the foliati	SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke Size Gravity of Condensate Choke Size; ATION COMMISSION , 19
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W. TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and a Commission have been complied we above is true and complete to the	CASING & TUBING SIZE OR ALLOWABLE Or this de able for t	DEPTH SET Ster recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas light) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVED BY ORIGINAL STATES ORIGINAL STAT	SACKS CEMENT and must be equal to or exceed top allow fit, etc.) Choke Size Gravity of Condensate Choke Size; ATION COMMISSION
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HOLE SIZE V. TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIANO I hereby certify that the rules and a Commission have been complied wabove is true and complete to the Significant Production (Significant Complete	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	DEPTH SET Ster recovery of total volume of load oil or pith or be for full 24 hours	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allowers, etc.) Choke Size Gravity of Condensate Choke Size. TION COMMISSION , 19 compliance with RULE 1104. wable for a newly drilled or deepened nied by a tabulation of the deviation dance with RULE 111. st be filled out completely for allow-
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Separate Forms C-104 must be filed for each pool in multiply completed wells.