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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)

Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

May 4, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corp. Bergin Gas Unit

Well No. 1, in NW 1/4 NE 1/4

(Company or Operator)

B 21

Unit Letter

San Juan

(Lease)

T -29-N

R -11-W

NMPM

Basin Dakota

Pool

County Date Spudded April 4, 1962

Date Drilling Completed April 15, 1962

Elevation 5175 (GL)

Total Depth 6310

PBTD

6272

Top Oil/Gas Pay 5156'

Name of Prod. Form. Dakota

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1010' FNL and 1820' FNL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	352	260
4-1/2"	6339	860
2-3/8"	6245	

PRODUCING INTERVAL -

Perforations 6178-76' 6 shots per foot

Open Hole None

Depth 6306

Depth 6223

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls, oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls, oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 4261 MCF/Day; Hours flowed 3

Choke Size 2" Method of Testing: Pitot Tube

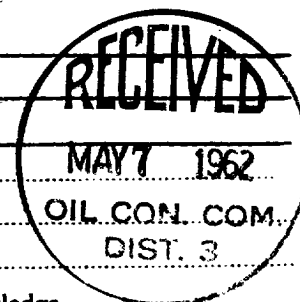
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 140,000 gallons water, 140,000 pounds sand

Casing 1965 Tubing 1935 Date first new Press. \_\_\_\_\_ oil run to tanks

Oil Transporter Plateau, Inc.

Gas Transporter Unknown

Remarks: Complete April 30, 1962 as shut-in Basin Dakota Field Well.



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAY 7 1962

PAN AMERICAN PETROLEUM CORPORATION

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed by W. B. Smith

Title DEPUTY OIL & GAS INSPECTOR DIST. NO. 3

By: ORIGINAL SIGNED BY L. R. TURNER (Signature)

Title Administrative Clerk

Send Communications regarding well to:

Name L. O. Speer, Jr.

Address Box 480, Farmington, New Mexico