

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

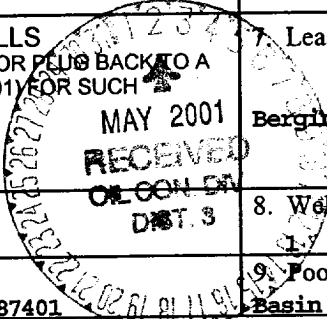
Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-045-08099
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Bergin Gas Com
8. Well No.
9. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		2. Name of Operator Cross Timbers Operating Company
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401		4. Well Location Unit Letter <u>B</u> : <u>1,010</u> feet from the <u>North</u> line and <u>1,820'</u> feet from the <u>East</u> line Section <u>21</u> Township <u>29N</u> Range <u>11W</u> NMPM County <u>San Juan</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>5,475' GR</u> <u>5,486.5 RKB</u>		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Add perfs same zone & stimulate <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. POH with 2-3/8" prod tbg.
2. Run GR/CCL/CNL log.
3. Perforate Dakota 2 JSPF from approx 6,090'-6,120'.
4. TIH w/RBP & pkr.
5. Set RBP at approx. 6,150' (above existing DK perfs 6,168'-6,176'). Press tst RBP.
6. Acidize perfs 6,090'-6,120' with approx. 1,000 gals 15% HCL acid + ball sealers under a pkr.
7. Frac perfs 6,090'-6,120' with approx. 58,500 gals XL gel wtr carrying 120,000# sd under a pkr.
8. Rel pkr & RBP. TOH.
9. TIH 2-3/8" prod tbg and put well on production. DK perfs 6,090'-6,176'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ray Martin TITLE Operations Engineer DATE 5/1/01

Type or print name Ray Martin Telephone No. 505-564-1090

(This space for State use)

APPROVED BY Original Signed by STEVEN M. HAYDEN TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE MAY -2 2001
Conditions of approval, if any: