Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT B P.O. Drawer DD, Artonia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

L. Operator	REQ	UEST F	OR A	LLOWA PORT O	BLE AND	AUTHOR	IZATION SAS	r'		A Comment
MERIDIAN OIL INC.						<u>-</u>		API No.		
Address P. O. Box 4289, Farm	inaton	Now h		0.7	400	-		····		
Reseases) for Filing (Check proper box)	- geon,	new ,	EXIC	.0 0/	/499 □ □ ∞	het (Please exp	أخنعه			
New Well Recompletion	ON	Change is			_					
Change in Operator		nd Cons [Dry G			Et	togt	10/2	32100	`
If change of operator give same unit	on Texa	s Petr	oleu	m Corp	oration,	P. O.	Box 212	D, Houst	on IX 7	7252-2120
IL DESCRIPTION OF WELL								- y	911 3 1 X 7	i các-stěn
Lease Name ALBRIGHT					ding Formation	CLIEFC		of Lease		ase No.
Location		<u></u>	1 A	ZIEU P	ICTURED	CLIFFS	3000	Federal or Fe	SF0	77865
Unit LetterB	_ :_ <u>∭</u>	<u>O</u>	_ Foot Pi	rom The _	<u>N_ 11</u>	<u>14</u>	<u>50 </u>	eet From The .	્ર	Line
Section 22 Townsh	dp	29N	Range	1	OW .N	MPML SAN	JUAN			County
III. DESIGNATION OF TRAI	NSPORTE	R OF O	II. AN	II) NATT	TDAT CAS			· · · · · · · · · · · · · · · · · · ·		
Name of Authorized Transporter of Oil or Condenses Meridian Oil Inc.					Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289, Farmington, NM 87499					
Name of Authorized Transporter of Casis	Authorized Transporter of Casinghead Ges Cry Con			Gar [△]	P. O. I	30x 4289	1 87499 orm is to be sen			
Sunterra Gas Gatheri W well produces oil or liquids.			,——	ىم	P.O. Bo	x 26400,	Alburg	uerque,	NM 87125	
give location of tanks.	Unde	Sec.	Twp.	1	is gas actual	y connected?	Whea			
If this production is commingled with that IV. COMPLETION DATA	from any oth	er lease or	pool, giv	occurring	ling order num	ber:	L			
		Oil Well		Das Well	New Well	Workower	Deepen	Plug Back	Come Banks	Diff Resy
Designate Type of Completion Data Spudded		<u> </u>	_i_		<u> </u>			I riug back	SAIM REEV	juli Kesv
	Date Comp	E. Ready to	Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Ges Pay			Tubing Depth		
Perforations					<u></u>			Depth Casing Shoe		
		IDDIC	CASD	IC AND	(T) (T)					
HOLE SIZE	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
					 					
. TEST DATA AND REQUES	T FOR A	LOWA	RIE							
OIL WELL (Test must be after recovery of total volume of load oil and must					be equal to or	exceed top allo	wable for this	depth or be fo	er full 24 hours.	j
Date First New Oil Run To Tank	Date of Test			Producing Method (Flow, pump, gas lift, et			le.J			
ength of Test	Tubing Pressure			Casing Pressure			A charge	W E TEN		
Actual Prod. During Test	rod. During Test Oil - Bbla.				Water - Bbls.		DE	Gu-MCF	AEW	
	<u> </u>							1 3 199		
GAS WELL Actual Prod. Test - MCF/D	11									
room Liner Less - MCLVD	Length of Test				Bbls. Condensate/MMCF OIL			DIST. 3		
sting Method (pilot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressur	* (Shut-in)		Choke Size			
L OPERATOR CERTIFICA	ATE OF	COMPI	TAN	<u></u>	ſ					
I hereby certify that the rules and pertilations of the Oil Consequence					OIL CONSERVATION DIVISION					
Levision have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					JUL 0 3 1990					
Ledis Lahumin					Date Approved					
Signature Leslie Kahwajy Prod. Serv. Supervisor					By Sind Should					
Printed Name Tele							SUPERV	ISOR DIS	TRICT #3	3
6/15/90 Date	(Title_					·
		i etop	boss No		L				<u> </u>	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.