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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

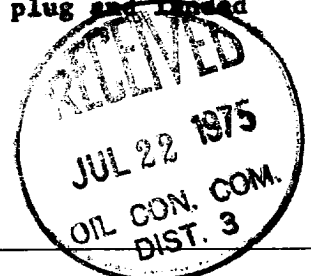
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Martinez Gas Com "D"
3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401	9. Well No. 1
4. Location of Well UNIT LETTER B 1130 FEET FROM THE North LINE AND 1780 FEET FROM Astec Pictured Cliffs THE East LINE, SECTION 24 TOWNSHIP 29N RANGE 10W NMPM.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 5555' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Squeeze Bradenhead Leak <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In order to repair bradenhead leak, blew well down and pulled 1-1/4" tubing. 7-11-75 Ran 2-3/8" tubing and set a retrievable bridge plug at 1847'. Loaded 5-1/2" casing with 1% KCl water and tested casing and bridge plug to 1000 psi for 15 minutes OK. Pulled tubing and pressured casing to 1000 psi. Pumped down bradenhead and broke circulation outside 8-5/8" casing. Pumped cement down annulus and lost circulation in 45 seconds. Cemented with 150 sacks Class "B" with 2% CaCl2 and displaced with water the capacity of the 5-1/2" - 8-5/8" annulus with no returns. Waited on cement to set 17-1/2 hours with a 1/4" stream water still flowing outside 8-5/8" annulus and 40 psi pressure on bradenhead. Pumped into bradenhead at 5-1/2 BPM with 450 psi and did not break circulation. Pumped 150 sacks Class "B" cement with 2% CaCl2 down annulus and displaced with 6.4 barrels water. Pressure increased from 350 to 400 with 3-1/2 barrels then down to 300 psi. Waited on cement to set 20-1/2 hours with no water flow outside 8-5/8" annulus. Recovered bridge plug and loaded 1-1/4" tubing at 1962'. Reconnected well to sales line 7-16-75.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>GL Hamilton</i>	TITLE Area Adm. Supvr.	DATE 7-21-75
APPROVED BY <i>Emory Clark</i>	TITLE SUPERVISOR DIST. #3	DATE JUL 22 1975
CONDITIONS OF APPROVAL, IF ANY:		