Form 9-330

Budget Bureau No. 42-R-355.3.
Approval expires 12-31-55.

U. S. Land Office Navajo Tribal
Serial Number I-89-IND-58
Lease or Permit to Prospect

RECEIVED
OIL CON. COM.
DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company STANOLIND OIL & GAS COMPANY Address Box 487, Farmington, New Mexico
Lessor or Tract USG Section 19 Field Hogback State New Mexico
Well No. 15 Sec. 19 T 29N R. 16W Meridian NMPM County San Juan
Location 1600 ft. {N.} of N Line and 2374 ft. {E.} of E Line of Section 19 Elevation 5123 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [illegible]

Date 10/11/56 Title Field Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 9/22, 19 56 Finished drilling 9/30, 19 56

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 758 to 765 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
7"	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]				[illegible]
3"	9.3	[illegible]	[illegible]	761	None				Oil String

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7"	57	35	Circulated		
3"	761	150	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 63 feet to 765 feet, and from feet to feet
Cable tools were used from 0 feet to 63 feet, and from feet to feet

DATES

, 19 Put to producing October 2, 19 56

The production for the first 24 hours was 57.5 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, °Bé. 61

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Cliff Halleksen, Driller Wm. Kampf, Driller
H. S. Smith, Driller J. G. Gibson, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	758	758	Surface sand and shale
758	TD	7	Dakota Sand

[OVER]

16—43094-3

FOLD | MARK