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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Indian Agency		
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Allottee		
Lease	No. India	1%1-58
		10-10-16

NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLANS	! !!		1-
		ENT REPORT OF WATER SHUT-OFF	1 '
OTICE OF INTENTION TO TEST WATER S		ENT REPORT OF SHOOTING OR ACIDIZING ENT REPORT OF ALTERING CASING	^ '
OTICE OF INTENTION TO REDRILL OR F		ENT REPORT OF REDRILLING OR REPAIR	
OTICE OF INTENTION TO SHOOT OR ACI		ENT REPORT OF ABANDONMENT.	1
OTICE OF INTENTION TO PULL OR ALTE		ENTARY WELL HISTORY	
OTICE OF INTENTION TO ABANDON WEL	!		
(INDICATE AE	BOVE BY CHECK MARK NATURE OF REP	ORT, NOTICE, OR OTHER DATA)	
Section 19	-	lon, New Mexico February	
		and 2310 ft. from W line of se	ec. 19
(A Sec, and Sec. No.)	(Twp.) (Range)	(Meridian)	
ogbook Dakots	San Juan	Now Mexico	
(Field)	(County or Subdivision)	(State or Territory)	
oudded 9" hole on Febr	ware 17, 1961 and def	illed to k?". Seven Inch	eseine :
mat set 1:71 with the manh	co most comest. Circu	lated esment. After wellt	tna en
pement, bles bel e dr y s preventer und drilled e	ma tested for water i	to 6-1/4" at 47' and remains FEB:25	VED 5 1960
I understand that this plan of work mu	est receive approval in writing by the	to 6-1/4" at 47 and rotal FEB 23 OIL COM DIST	VED 5 1960 N. COM
rement, bles hole dry a preventer and drilled e pperstime.	est receive approval in writing by the	to 6-1/1" at 17 and remains the feet of th	VED 1960 N. COM
Tunderstand that this plan of work mu	tet receive approval in writing by the	to 6-1/4" at 47 and rotal FEB 23 OIL COM DIST	VED 5 1960 N. COM

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency		
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Allot	tee	
Lease	No. 1-89-	ND-58
		10-20-14

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACDITING F. F. V.	1
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.	SUBSEQUENT REPORT OF ALTERING CASING)	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		نثا
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING.	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		/EY
	0, 0, development of the control of	100
(Indicate above by Check Mar	RK NATURE OF REPORT, NOTICE, OR OTHER DATA)	
USG Section 19	Farmington, New Mexico, February 19, 19.60	
Well No is located 1650_ft. f	from N line and 2316ft. from W line of sec. 19	
	Belde H.M.F.H.	
(A Sec. and Sec. No.)	(Range) (Meridian)	
Hogback-Dakota San Jam. (Field) (Count	New Mexico	
(Field) (Count	ty or Subdivision) (State or Territory)	
The elevation of the derrick floor above sea l	level is 43.49 ft (BOR)	
	to the party of the party	
DETA	AILS OF WORK	
war.	AILS OF WORK	
(State names of and expected depths to objective sands; show a	aizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- ll other important proposed work)	
(State names of and expected depths to objective sands; show a ing points, and all Heved in Fulling Unit and reduced he Landed 2" tubing at 774". Completed	sizes, weights, and lengths of proposed casings; indicate mudding jobs. coment-	
(State names of and expected depths to objective sands; shows ing points, and all Moved in Fulling Unit and reduced he Landed 2" tubing at 774". Completed Pebruary 26, 1960. Petential test !	sizes, weights, and lengths of proposed casings; indicate mudding jobs, comental other important proposed work) Old at 787° to 3-7/8° and drilled to 810°. d as Flowing (Al Well, Hogback-Dakota Field	
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(State names of and expected depths to objective sands; shows ing points, and all Heved in Fulling Unit and reduced he Landed 2" tuking at 774". Completed February 26, 1960. Petential test 163° AFI.	sizes, weights, and lengths of proposed casings; indicate mudding jobs, comentil other important proposed work) ole at 787' to 3-7/8" and drilled to 810'. d as Flowing Oil Well, Hogback-Dakota Field February 26, 1960. Flowed 74 BOPD. Gravity MAR 2 1960 OIL CON. COM. OIST. '3	
(State names of and expected depths to objective sands; shows ing points, and all Heved in Fulling Unit and reduced he Landed 2" tuking at 77%. Completed February 26, 1960. Fetential test 163° AFI.	sizes, weights, and lengths of proposed casings; indicate mudding jobs, comentil other important proposed work) at 787' to 3-7/8" and drilled to 810'. d as Flowing Oil Well, Hogback-Dakota Field February 26, 1960. Flowed 74 BOPD. Gravity MAR 2 1960 OIL CON. COM. DIST. "3" in writing by the Geological Survey before operations may be commenced.	
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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency		
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Allottee	_	
Lease No. Inc 9m [11]		
USG Seation 10-90-14		

SUNDRY NOTICES	AND REPORTS ON WELLS
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.
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NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	FEB 29 1500
(INDICATE ABOVE BY CHECK M	MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) U. S. GEOLOGICAL SURVEY FAFMINGTON, NEW MEXICO
USG Section 19	Fermington, Hew Mexico February 26 180
Well No. 19 is located 1650 ft.	from $\begin{bmatrix} N \\ k \end{bmatrix}$ line and 2310 ft. from $\begin{bmatrix} M \\ k \end{bmatrix}$ line of sec
Silva NV/u of Section 19 T-255 (4 Sec. and Sec. No.) (Twp.)	
Hogback Dakota S	unty or Subdivision) (State of Tarritory)
(Field) (Co	unty or Subdivision) (State or Territory)
The elevation of the derrick floor above sea	a level is .5157ft. (ALB)
	TAILS OF WORK
	w sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- all other important proposed work)
coment Circulated coment. After	inch easing was set at 767' with 100 sacks of waiting on coment, tested casing with 1000 pei no indication of pressure drop. Seleased Rig
	erel/ce
	/BEPTIAED /
	MAR 2 1960
	MAR 2 1900
	OIL CON. COM.
	DIST. 3
I understand that this plan of work must receive approx	val in writing by the Geological Survey before operations may be commenced.
Company Pan American Petrolaum	Corporation
Address 2. 2. 2 x 467	English St. St. Land
	P
Faraington, New Mexico	By
Attn: L. O. Speer, Jr.	Title Area Engineer