Form 9-381a (Feb. 1951)							

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Offi	Janta Pe
Lease No.	016266
Unit	san Jacinto

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
(INDICATE ABOVE BY CHECK MAR	RK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	August 8 , 19.57.
Vell No. 2 is located 990 ft. from	$\mathbf{m} = \begin{Bmatrix} \mathbf{N} \\ \mathbf{S} \end{Bmatrix}$ line and $990 = \mathbf{ft. from} \begin{Bmatrix} \mathbf{E} \\ \mathbf{W} \end{Bmatrix}$ line of sec. $20 = 100$
. 44	
Aztec (Field) (County	y or Subdivision) (State or Territory)
tate names of and expected depths to objective sands; show a ing points, and all to the intended to drill a well thru	AILS OF WORK sizes, weights, and lengths of proposed casings; indicate mudding jobs, coment- 1 other important proposed work) the litetured Cliff formation using rotary to
tate names of and expected depths to objective sands; show a ing points, and all to the latended to drill a well turn and to perforate and water fracture	sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement:- l other important proposed work)
itate names of and expected depths to objective sands; show a ing points, and all it is intended to drill a well turn and to perforate and water fracture itepth 22/5'. Lasing Program: 9 5/8" at 120' with 120 sack	sizes, weights, and lengths of proposed casings; indicate mudding jobs, coment- l other important proposed work) the lictured Cliff formation using rotary t
t is intended to drill a well thrund to perforate and water fracture epth 2275'. asing Program: 9 5/8" at 120' with 125 sack 5 1/2" at 2275' with 75 sack he NE/4 of Section 20 is dedicated of 078266 (E/2 NE/4); SF 078715 (NW	the factured Cliff formation using rotary to possible producing zones. Estimated total is regular cement circulated to surface. Is regular cement, 75 sacks formix. Ito this well. WHE/4): OF 080655 (SWNE/4).
t is intended to drill a well thrund to perforate and water fracture epth 2275'. asing Program: 9 5/8" at 120' with 125 sack 5 1/2" at 2275' with 75 sack he NE/4 of Section 20 is dedicated of 078266 (E/2 NE/4); SF 078715 (NW	the factured Cliff formation using rotary to possible producing zones. Estimated total is regular cement circulated to surface. Is regular cement, 75 sacks formix. Ito this well. WHE/4): OF 080655 (SWNE/4).
tate names of and expected depths to objective sands; show a ing points, and all it is intended to drill a well turned to parforate and water fracture epth 2279'. [asing Program: 9 5/8" at 120' with 120 sack 5 1/2" at 2275' with 75 sack fine NE/4 of Section 20 is dedicated F 078266 (E/2 NE/4); SF 078716 (NW	the factured Cliff formation using rotary to possible producing zones. Estimated total is regular cement circulated to surface. Is regular cement, 75 sacks formix. Ito this well. WHE/4): OF 080655 (SWNE/4).
t is intended to drill a well turn and to perforate and water fracture epth 2275'. asing Program: 9 5/8" at 120' with 12) sack 5 1/2" at 2275' with 75 sack the NE/4 of Section 20 is dedicated for 078266 (E/2 NE/4); SF 078716 (NW	the fretured Cliff formation using rotary to possible producing zones. Estimated total is regular cement circulated to surface. Is regular cement, 75 sacks formats. It this well. The this well. The possible producing zones is regular cement. The sacks formats. The regular cement circulated to surface. The sacks formats.
tate names of and expected depths to objective sands; show a ing points; and all it is intended to drill a well turn and to parforate and water fracture epth 2275'. [asing Program: 9 5/8" at 120' with 125 sack 5 1/2" at 2275' with 75 sack fine NE/4 of Section 20 is dedicated of O78266 (E/2 NE/4); SF 078716 (NW	original Signed D. C. Johnstor

Section A.

JULY 11, 1957

Operator	EL PASO NATURA	L GAS COMPANY	i man	SAN JACINTO	SF 078	3266
		etter A Section	20	Fown hep 29-N	R.எங்ச் 10-₩	NYHYI
Located	990 Fine	t From NORTH	_{i'}	Le & From	EAST	1 : ::-
County	SAN JUAN	G. L. Elev wier	589 0	Dean stead from	160	A. maria
Name of !	Producing Formation	T. T. S.	CLIFF	Para AZ !	rec	
1 1	Or against the only on	wave in the little of the	and the second second	المناز فيالين فيانه ويناس		

- 1. Is the Operator the only owner in the dedical theorems within the riche plushed on?
- 2. If the answer to question one is "no", have the interests of all the owner peeple asolided by command anonagreement or otherwise? Yes No. . However as "Yes", Type of Consolidation.
- 3. If the answer to question two is "no", list ad the awhere cut her respective uncrests below:

Owner

Section B.

This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

El Paso Natural Cas Company (Operator)

Original Signed D. C. Johnston

Box 997

(Address)

Parmington, New Mexico

O 078716 080655 SECTION 20 - FE 19812810 3640 - 2103 - 1500 - 1010 - 1500

s ale 1 inches equal 1 mile

This is to certify in a conclusion of hat was prepared from field nodes of action curves made by me or unper my second sea and that he same are true and correct to the cost of my knowledge and bestef.

(Seal

Farmington, New Mexico