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SANTA FE /			RE	QUEST
FILE / -				
U.S.G.S.	AUT	HORIZ	ATION	TO TR
LAND OFFICE				
I RANSPORTER OIL /				
GAS /				
OPERATOR /				
Cperator				
Tidewater Oil Compa	ny			
Box 249, Hobbs, New	Mexic)		
Reason(s) for filing (Check proper box)	~1			
New Well		je in 1 far	sporter of	
Recompletion	Oil			Dry G
Change in Ownership	Casin	ghead Ga	s	Cond
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND I	LEASE		I	
Lease Name	SF07	816	Well No.	Poor N Ba
Bunce-Federal Com.	(Dru	010		
Unit Letter A ; ;	Feet	From Th	· Nor	th ::
Line of Section 19 , Tow	rship	29N	R	ange
Name of Authorized Transporter of Cas	inahead Ga			
El Paso Natural Gar	B Co.			·
El Paso Natural Gai if well produces oil or liquids, give location of tanks.	B Co.	Sec.	Twp.	Rge.
If well produces oil or liquids, give location of tanks. If this production is commingled wit	Unit	Sec. 19	Twp. 29N	Rge.
If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA	Unit A	Sec. 19	Twp. 29N ner lease	Rge.
If well produces oil or liquids, give location of tanks. If this production is commingled wit	Unit A	Sec. 19 n any oth	Twp. 29N ner lease	Rge.
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NSERVATION COMMISSION FOR ALLOWABLE AND

ISPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

PRORATION OFFICE	i e			
Cperator				
Tidewater Oil Con	ub an y			
	New Mexico			
Box 249 Hobbs Reason(s) for filing (Check proper t	box)	Other (Please explain)	name. Formerly	
New Well	Change in Transporter of:	Change in lease name. Formerly New Mexico Federal Deep Unit #1		
Recompletion	Oil Dry Go		and been only	
Change in Ownership	Casinghead Gas Conde	nsate		
f change of ownership give name and address of previous owner	9			
DESCRIPTION OF WELL AN	D LEASE		Kind of Lease	
Lease Name Bunce-Federal CO	/ \	me, Including Formation sin Dakota	State, Federal or Fee Fed.	
Location				
Unit Letter A	990 Feet From The North Lin	ne and <u>950</u> Peet From	The East	
Line of Section 19 ,	Township 29N Range	10W , NMPM, San J	UAR County	
	ORTER OF OIL AND NATURAL GA	AS Adaress (Give address to which appr	oved conv of this form is to be sent)	
Name of Authorized Transporter of McWood Corp.	Oil or Condensate	Box 1702, Farmington,	N. Mex.	
Name of Authorized Transporter of		Address (Give address to which appr	N.F.	
El Paso Natural	Gas Co. Unit Sec. Twp. Rge.	Box 990, Farmington,	New Mex.	
If well produces oil or liquids, give location of tanks.	A 19 29N 10W	Yes	1961	
If this production is commingled COMPLETION DATA	with that from any other lease or pool,	give commingling order number:		
Designate Type of Comple	etion — (X)	New Weil Workover Deepen	Plug Back Same Resty. Diff. Rest	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Pool	Name of Producing Formation	Top CL/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations				
•				
		D CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMEN"	
HOLE SIZE			SACKS CEMENT	
HOLE SIZE			SACKS CEMENT	
	CASING & TUBING SIZE	DEPTH SET		
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