COPY TO O.C.C.

P. O. Box 965 Farmington, New Mexico

April 2, 1956

Southern Union Gas Company 1001 Burt Building Dallas, Texas

Re: Santa Fe 077865

Gentlemen:

Receipt is acknowledged of your "Notice of Intention to Drill" dated March 30, 1956 dovering your well No. 2 Albright in No. 22, T. 29 N., R. 10 W., N. M. P. N., San Juan County, New Mexico. Asteo-Pictured Cliffs pool.

Your proposed work is hereby approved subject to compliance with the provisions of the "Oil and Gas Operating Regulations" revised May 25, 1942, a copy of which will be sent to you on request, and subject to the following conditions:

- 1. Drilling operations so authorized are subject to the attached sheet for general conditions of approval.
- 2. Furnish copies of all logs.

Very truly yours,

illing again and consti-

Jerry W. Long Acting District Engine

JWLong : ac

APR 5 1958 OIL COM. COM. DIST. S

क्रांक्षणी सम्भागात । स्वांक्षणी सम्भागात ।

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Budget Bureau 42-R358.3. Approval expires 12-31-55.

Land Office ar 077865

Lease No. ...

Sec. 22,7-22, 3-104, Unit H.F.H., Son June Co., How Marriage

SUNDRY NOTI	ICES AIN				
NOTICE OF INTENTION TO DRILL		1	OF WATER SHUT-OFF		
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING			
		NOTICE OF INTENTION TO SHOOT OR ACIDIZE		i e	
NOTICE OF INTENTION TO PULL OR ALTER CASIN		SUPPLEMENTARY WELL	HISTORY		
NOTICE OF INTENTION TO ABANDON WELL					
(INDICATE ABOVE B	Y CHECK MARK NAT	URE OF REPORT, NOTICE,	OR OTHER DATA)	19 56	
Well No.		N line and 830	ft from [1] liv	ne of sec.	
	rt. Irom (S Interaction			
(½ Sec. and Sec. No.) (T	wp.) (Ran		eridian)		
Axten Pictured Cliffs	See Jane	- ·	Nov Mag	00	
(Field)	(County or Su	bdivision)	(State or Terr	itory)	
The elevation of the derrick floor al			be determine	l.	
		OF WORK			
State names of and expected depths to objective ing p	sands; show sizes, v points, and all other	veights, and lengths of p r important proposed wo	roposed casings; indicat ork)	a mudding jobs, cement~	
he objective said is the Pic 1050'.	stared Clif	is formation a	sticipated at	approximately	
Proposed Cesting Program: 10			Sacs /		
), 2- : 745 0	smonted with 1	DO SMORES	a commence days and the second	
stary Tools will be employed		non to T D		APR 5 1953	
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estimated 7.3. 23.70'.	}		j.	THE COME GOAL	
	to an affa	rt to stimulat	a waadaattaa '	DIST. 3	
ANGELS ANGEL ON ALLY ALLY THE		THE PERSON NAMED IN	an Battering a transfer of		
		•			
I understand that this plan of work must rec	ceive approval in wr	iting by the Geological S	Survey before operations	may be commenced.	
. Househouse Helen Hee	Communica		•		

I understand that this plan of work must receive approval in withing	
Company Scuthern Union Cas Company	
Address 1001 Bort Bullding	A
Ballac, Tenne	By Il Munich
	Title Potreisen Inglaser

·看到的技术,并有一种"中国基本"。

ENTROPINATION

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-128

Well Location and/or Gas Proration Plat

		id/or Gas Prorati	Date March 30, 1956
Operator	OUTHERN UNION GAS COMPANY	_ Lease	Albright
Well No.	Section 22 Tov	wnship 29 NORSK	Range 10 WEST, NMPM
Located	990 Feet From the NORTH	_Line,	Feet From the WEST Line,
	SAN JUAN County, New	Mexico G L	Elevation To be determined
Name of Produ			
	(Note: All distances must le		
	(Note: All distances must be	from outer bounda	aries of Section)
	,	4 33	ĺ
	8 9		
	890'-0		
	- 890 - 0		*
	Lengo Mp.	†	
÷,	SE 07/865		RECEIVED
			APR 2 1956 U. S. CELLO SICAL SURVEY NEXICO
			WEXICO
		22	U. S. CEULO CICAL SURVEY NEW MEXICO
			CECTA
			RLO
			APR 5 1955
		W	OIL COM. COM.
	h	<u> </u>	DIST. 3
	į .	1	
		!	
	SCALE:1"=1000'		
1. Is this Well	a Dual Comp. ? Yes No.	This is to ce	rtify that the above plat was
2. If the answ	er to Question l is yes, are then	prepared fro	m field notes of actual surveys
any other du	ally completed wells within the		or under my supervision and eare true and correct to the
dedicated ac	reage? YesNo	best of my kr	nowledge and belief.
Name	Munnink E. S. Manualist	Date Surveye	d 22 FEMULARY 1956
Position.	Er. Petroleun Engineer	an	Leese
Representing Address 1001 D	med hide. Bullet on Company	Registered Land Surveyo	Professional Engineer and/or
	The state of the s	Land Burveyo	M. Mon. Reg. No. 1463







Job separation sheet

NEW MEXICO OIL CONSERVATION COMMISSION INITIAL POTENTIAL TEST-DATA SHEET

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Agree P. C.	FORMATION	Plotured Cliffs
COUNTY Tes	DATE WELL TESTED	Sept. 12, 1956
Operator Couthern Colon Con Coun	Lease Almich	Well No. ★
1/4 Section W 1/4 Letter	Sec. 22 T	wp. Rge.
Casing: 5 1/2 "O.D. Set	At 2000 Tubing 1	"WT. 1.7 Set At 2000
Pay Zone: From 2013 to		
Tested Through: Casing	Tubing_	
Test Nipple I		
	OBSERVED DATA	•
Shut In Pressure: Casing	667 Tubing: 64	S.I. Period 60 tors
Time Well Opened: 1:20 PM	Time Well G	auged:
Impact Pressure		
Volume (Table I)	• • • • • • • • • • •	235.6 (a)
Multiplier for Pipe or Casing	g (Table II)	Loss (b)
Multiplier for Flowing Temp.	(Table III)	(c)
Multiplier for SP. Gravity (Table IV)	and LOW L
Ave. Barometer Pressure at We	ellhead (Table V).	il dist. 3
Multiplier for Barometric Pre	4 at	
Initial Potential, Mcf/24 hrs		
Witnessed by	Tested by: Cilber	4 Holand dr.
Company:	Company: Souths	ra Waise Cos Company
Title:	Title:	2007
	2.2 (2.2)	

OIL CONSERVA	TION COMM	IŠŠIÒN
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