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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I.

|   |  |
|---|--|
| Operator<br><b>SOUTHERN UNION PRODUCTION COMPANY</b>          |  |
| Address<br><b>P. O. Box 808, FARMINGTON, NEW MEXICO 87401</b> |  |
| Reason(s) for filing (Check proper box)                       | Other (Please explain)                 |
| New Well <input type="checkbox"/>                             | <i>Cleaned out tubing &amp; re-run</i> |
| Recompletion <input checked="" type="checkbox"/>              |  |
| Change in Ownership <input type="checkbox"/>                  |  |
| Change in Transporter of:                                     |  |
| Oil <input type="checkbox"/>                                  | Dry Gas <input type="checkbox"/>       |
| Casinghead Gas <input type="checkbox"/>                       | Condensate <input type="checkbox"/>    |

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

|                               |                          |  |  |                               |
|-------------------------------|--------------------------|--|--|-------------------------------|
| Lease Name<br><b>ALBRIGHT</b> | Well No.<br><b>2</b>     | Pool Name, including Formation<br><b>AZTEC PICTURED CLIFFS</b> | Kind of Lease<br>State, Federal or Fee<br><b>FEDERAL</b> | Lease No.<br><b>SF 077865</b> |
| Location                      |                          |  |  |                               |
| Unit Letter <b>D</b>          | <b>990</b>               | Feet From The <b>NORTH</b> Line and <b>890</b>                 | Feet From The <b>WEST</b>                                |                               |
| Line of Section <b>22</b>     | Township <b>29 NORTH</b> | Range <b>10 WEST</b>   | NMPM, <b>SAN JUAN</b>                                    | County                        |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|  |  |  |
|--|--|--|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>         | Address (Give address to which approved copy of this form is to be sent) |  |
| <b>PLATEAU, INC.</b>   | <b>FARMINGTON, NEW MEXICO 87401</b>                                      |  |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |  |
| <b>SOUTHERN UNION GAS COMPANY</b>  | <b>FIDELITY UNION TOWER<br/>DALLAS, TEXAS 75201</b>                      |  |
| If well produces oil or liquids,<br>give location of tanks.  | Unit <b>D</b> Sec. <b>22</b> Twp. <b>29N</b> Rge. <b>10W</b>             | is gas actually connected? <b>Yes</b> When <b>7/56</b> |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

|   |   |                                 |                                   |          |        |           |             |              |
|---|---|---------------------------------|-----------------------------------|----------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X)                | Oil Well  | Gas Well                        | New Well                          | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
|   |   | <b>X</b>                        |                                   | <b>X</b> |        |           |             |              |
| Date Spudded <b>6/6/56</b> <i>Re spud 1-21-71</i> | Date Compl. Ready to Prod. <b>7/1/56</b> <i>Recom 1-21-71</i> | Total Depth <b>2080 FT.</b>     | P.B.T.D. <b>2078 FT.</b>          |          |        |           |             |              |
| Elevations (DF, RKB, RT, GR, etc.) <b>5675 DF</b> | Name of Producing Formation <b>PICTURED CLIFFS</b>            | Top Oil/Gas Pay <b>2013 FT.</b> | Tubing Depth <b>2073 FT.</b>      |          |        |           |             |              |
| Perforations <b>2013 - 2048 FT.</b>               |   |                                 | Depth Casing Shoe <b>2080 FT.</b> |          |        |           |             |              |
| TUBING, CASING, AND CEMENTING RECORD              |   |                                 |                                   |          |        |           |             |              |
| HOLE SIZE   | CASING & TUBING SIZE  | DEPTH SET                       | SACKS CEMENT                      |          |        |           |             |              |
|   | <b>9-5/8"</b>   | <b>139</b>                      | <b>85</b>                         |          |        |           |             |              |
|   | <b>5-1/2"</b>   | <b>2080</b>                     | <b>200</b>                        |          |        |           |             |              |
|   | <b>1"</b>   | <b>2073</b>                     |                                   |          |        |           |             |              |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                 |                 |   |                              |
|---------------------------------|-----------------|---|------------------------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |                              |
|                                 |                 |   |                              |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size                   |
|                                 |                 |   | <b>FEB 10 1971</b>           |
| Actual Prod. During Test        | Oil - Bbls.     | Water - Bbls.                                 | Gas - MCF                    |
|                                 |                 | <b>FEB 10 1971</b>                            | <b>OIL CON. COM. DIST. 3</b> |

GAS WELL

|   |   |   |                        |
|---|---|---|------------------------|
| Actual Prod. Test-MCF/D <b>172</b>                    | Length of Test <b>3 HOURS</b>                 | Bbls. Condensate/MMCF                         | Gravity of Condensate  |
| Testing Method (pitot, back pr.) <b>BACK PRESSURE</b> | Tubing Pressure (shut-in) <b>432 (9 DAYS)</b> | Casing Pressure (shut-in) <b>442 (9 DAYS)</b> | Choke Size <b>3/4"</b> |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

**VAL A. RIPPER**  
PRODUCTION SUPERINTENDENT

**FEBRUARY 3, 1971**

OIL CONSERVATION COMMISSION

**FEB 10 1971**

APPROVED

Original Signed by Emery C. Arnold

BY

SUPERVISOR DIST. #8

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.