NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-Effective 1-1-65 FILE **AND** U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER OPERATOR PRORATION OFFICE Operator Union Texas Petroleum Corporation Address 1860 Lincoln Street, Suite 1010, Denver, Colorado 80295 Reason(s) for filing (Check proper box) Other (Please explain) New Well Recompletion Oil Dry Gas Change in Ownership X Casinghead Gas Condensate If change of ownership give name Supron Energy Corporation, P.O. Box 808, Farmington, New Mexico 87401 II. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation Kind of Lease State, Federal or Fee Federal Aztec Pictured Cliffs Albright Location North Line and 990 8901 D Unit Letter Feet From The 22 29N 10W San Juan Line of Section Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | Name of Authorized Transporter of Oil | or Condensate | X | Address (Give address to which approved copy of this form is to be sent) P. O. Box 108, Farmington, NM 87401 Plateau, Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent) 1800 First International Building Dallas, TX 75201 Is gas actually connected? When Southern Union Gathering Co. Unit If well produces oil or liquids, D 22 29N 10W Yes 7/56 give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Oil Well Gas Well New Well Workover Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 6/6/56 7/1/56 2080' 20781 e of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Tubing Depth

Pictured Cliffs

CASING & TUBING SIZE

9-5/8'

52"

1"

!. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Oil - Bbla. Actual Prod. During Test Water - Bbls. Gas - MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Cosing Pressure (Shut-in) Choke Size

TUBING, CASING, AND CEMENTING RECORD

20131

APPROVED.

BY.

TITLE

DEPTH SET

20731

139

2080

. CERTIFICATE OF COMPLIANCE

5675**'**

13-3/4"

2013-2048'

HOLE SIZE

8-3/4"

Perforations

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Union Texas Petroleum Corporation

\	(10.3)	
	(Signature)	
	6/10/82 (Title)	

(Date)

This form is to be filed in compliance with RULE 1104.

Original Signed by FRANK T. CHAVEZ

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION 2 3 1982

SUPERVISOR DISTRICT # 3

2073'

Depth Casing Shoe

SACKS CEMENT

85

200

2080'

Lease No.

County

\$F077865

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

