

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado October 11, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tennessee Gas Transmission Co. Elvin J. Payne Gas Well No. 1, in NE 1/4 NW 1/4,
(Company or Operator) Unit "A" (Lease)
C, Sec. 19, T. 29N, R. 10W, NMPM, Undesignated Pool
Unit Letter

San Juan

County Date Spudded 6-28-60 Date Drilling Completed 7-25-60
Elevation 5515 GL Total Depth 6453 PBD 6395
Top Oil/Gas Pay 6280 Name of Prod. Form. Dakota

Please indicate location:

D	G	B	A
	X		
E	F	G	H
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -
Perforations 6280-6316; 6348-60; 6373-78; 6384-91
Open Hole Depth 6425 Depth Tubing 6267

OIL WELL TEST -
Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -
Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

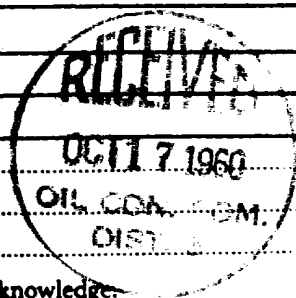
Size	Feet	Sax
9-5/8"	207	140
4-1/2"	6415	405
2-3/8"	6258	

Method of Testing (pitot, back pressure, etc.): _____
Test After Acid or Fracture Treatment: 3753 MCF/Day; Hours flowed 3
Choke Size 3/4" Method of Testing: Flowing

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 84,000 gal wtr & 130,000# sand
Casing Tubing Date first new Press. 1935 Press. 1900 oil run to tanks

Oil Transporter McWood Corporation
Gas Transporter El Paso Natural Gas Company

Remarks:



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 17 1960, 19

TENNESSEE GAS TRANSMISSION COMPANY
(Company or Operator)

OIL CONSERVATION COMMISSION

By: L. B. Plumb
(Signature)

By: Original Signed Emory C. Arnold

Title: District Production Superintendent
Send Communications regarding well to:

Title Supervisor Dist. # 3

Name: L. B. Plumb

Address: P. O. Box 1714 -- Durango, Colorado

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZAPCO DISTRICT OFFICE		
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