

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Tennessee Gas Transmission Company, P. O. Box 1714, Durango, Colorado
(Address)Elvin J. Payne Gas Unit "A"LEASE _____ WELL NO. 1 UNIT C S 19 T 29N R 10W
DATE WORK PERFORMED 6-29-60 POOL Undesignated DakotaThis is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Casing Test and Cement Job

Detailed account of work done, nature and quantity of materials used and results obtained.

Running and cementing surface casing as follows:

Ran 207' of 9 5/8" OD, 40#, N-80 casing and set at 219'. Cemented w/140 sz
reg cmt, 2% CaCl₂. Circ cmt to surface. Plug down 12:40 P.M. 6-29-60. WOC 19
hrs. Pressure tested at 650# for 30 min., pressure held O.K.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test _____

Oil Production, bbls. per day _____

Gas Production, Mcf per day _____

Water Production, bbls. per day _____

Gas-Oil Ratio, cu. ft. per bbl. _____

Gas Well Potential, Mcf per day _____

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

Name A. R. Kendrick
Title PETROLEUM ENGINEER DIST. NO. 3
Date NOV 29 1960I hereby certify that the information given
above is true and complete to the best of
my knowledge.Name L. B. Plumb
Position District Production Superintendent
Company Tennessee Gas Transmission Company

		SAND	
		TRANSITION	
		OFFICE	
NUMBER			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
PRODUCTION OFFICE			
OPERATOR			