

CORD OF DRILL-STEM AND SPECIAL TV

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6453 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing August 8, 1960 Potential test date.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.

Gravity (calculated from 3 hr test)

GAS WELL: The production during the first 24 hours was 3753 M.C.F. plus 65 barrels of
liquid Hydrocarbon. Shut in Pressure 2000 lbs.

Length of Time Shut in 48 hrs

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.	593
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.	700
B. Salt.	T. Montoya.	T. Farmington.	948
T. Yates.	T. Simpson.	T. Pictured Cliffs.	1796
T. 7 Rivers.	T. McKee.	T. Menefee.	undifferentiated
T. Queen.	T. Ellenburger.	T. Point Lookout.	"
T. Grayburg.	T. Gr. Wash.	T. Mancos.	4355
T. San Andres.	T. Granite.	T. Dakota.	6218
T. Glorieta.	T.	T. Morrison.	6442
T. Drinkard.	T.	T. Penn.	
T. Tubbs.	T.	T.	
T. Abo.	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1210	1210	Shale and sand				
1210	1588	378	Shale				
1588	1638	50	Sand				
1638	1800	162	Shale				
1800	1850	50	Sand				
1850	2460	610	Shale				
2460	2910	450	Sandy Shale				
2910	3365	455	Shale				
3365	4400	1035	Sand and Shale				
4400	5338	938	Shale				
5338	5660	322	Silty Sand				
5660	6100	440	Shale				
6100	6170	70	Sand				
6170	6218	48	Shale				
6218	6453	235	Sand and Shale stringers				

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
ALBUQUERQUE DISTRICT OFFICE	
NUMBER OF COPIES RECEIVED	DATE
SANTA FE	
FILE	
U.S.G.S.	
L.P.D. OFFICE	
TRANSPORTER	OIL GAS
FORMATION OFFICE	
OPERATOR	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 29, 1960

(Date)

Company or Operator Tennessee Gas Transmission

Address P.O. Box 1714 Durango Colorado

Name J. J. Lacey

Position or Title District Engineer

		X					
			19				

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Tennessee Gas Transmission Company Elvin J. Payne Gas Unit "A"
(Company or Operator) (Lease)

Well No. 1, in NE 1/4 of NW 1/4, of Sec. 19, T. 29N, R. 10W, NMPM.
Undesignated Dakota Pool, San Juan County.

Well is 1850 feet from West line and 890 feet from North line
of Section 19. If State Land the Oil and Gas Lease No. is

Drilling Commenced June 28, 1960. Drilling was Completed July 19, 1960.

Name of Drilling Contractor Lohmann-Johnson Drilling Company, Inc.

Address 814 Patterson Building - Denver, Colorado

Elevation above sea level at Top of ~~formation~~ Ground level 5515. The information given is to be kept confidential until , 19

Gas
~~Oil~~ SANDS OR ZONES

No. 1, from 1588 to 1638 No. 4, from to
No. 2, from 6218 to 6405 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8	40#	New	207	Guide	--	--	Surface
4-1/2	9.5#	New	6415	Guide	--	6280-6391	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	9-5/8	219	140	two plug	--	--
7-7/8	4-1/2	6425	330	two plug	--	--

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated casing 6280-6316, 6348-60, 6373-78, 6384-91 with 4 jets per foot. Sand water frac with 84,000 gal. water and 130,000# sand.

Result of Production Stimulation Well flowed calculated rate of 3753 MCFDPD from 3 hour test.

Well currently shut-in, waiting for pipeline connection.

Depth Cleaned Out 6395