

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

DISTRICT II  
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
 1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION  
 TO TRANSPORT OIL AND NATURAL GAS**

**I.**

|   |  |
|---|--|
| Operator<br>AMOCO PRODUCTION COMPANY  | Well No. 2200  |
| Address<br>P.O. BOX 800, DENVER, COLORADO 80201   |  |
| Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain) |  |
| New Well <input type="checkbox"/>   | Change in Transporter of: <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Recompletion <input type="checkbox"/>   | Oil <input type="checkbox"/>   |
| Change in Operator <input type="checkbox"/>   | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>                    |

If change of operator give name and address of previous operator \_\_\_\_\_

**II. DESCRIPTION OF WELL AND LEASE**

|   |                 |  |  |              |
|---|-----------------|--|--|--------------|
| Lease Name<br><i>PRYNE A</i>  | Well No.<br>800 | Pool Name, including Formation<br>BASIN-DAKOTA (PROPRATED GAS) | Kind of Lease<br>State, Federal or Fee | Lease No.    |
| Location<br>Unit Letter <i>19</i> : <i>29N</i> Feet From <i>100</i> Line and <i>SAN JOAN</i> Feet From The _____ Line | Section _____   | Township _____   | Range _____                            | County _____ |

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

|   |   |
|---|---|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>         | Address (If applicable, to which enclosed copy of this form is to be sent)<br>3955 EAST 30TH STREET, FARRINGTON, NM 87401 |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (If applicable, to which enclosed copy of this form is to be sent)<br>Box 4492, EL PASO, TX 79978                 |
| If well produces oil or liquids, give location of tanks.  | Unit   Soc.   Twp.   Rge.   Is gas actually connected?   When?  |

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**IV. COMPLETION DATA**

|                                    |   |                 |              |          |        |           |                   |            |
|------------------------------------|---|-----------------|--------------|----------|--------|-----------|-------------------|------------|
| Designate Type of Completion - (X) | Oil Well  | Gas Well        | New Well     | Workover | Deepen | Plug Back | Same Res'v        | Diff Res'v |
| Date Spudded                       | Date Compl. Ready to Prod.                                  | Total Depth     | P.B.T.D.     |          |        |           |                   |            |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation                                 | Top Oil/Gas Pay | Tubing Depth |          |        |           |                   |            |
| Perforations                       |   |                 |              |          |        |           | Depth Casing Shoe |            |
| HOLE SIZE                          | TUBING, CASING AND CEMENTING RECORD<br>CASING & TUBING SIZE | DEPTH S         | SACHS CEMENT |          |        |           |                   |            |

**RECEIVED**  
AUG 23 1990  
OIL CON. DIV. I  
DIST. 3

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                |                 |   |            |
|--------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tank | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                 | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test       | Oil - bbls.     | Water - Bbls.                                 | Gas - MCF  |

**GAS WELL**

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D        | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |

**VI. OPERATOR CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*D. W. Whaley*  
 Signature  
 Doug W. Whaley, Staff Admin. Supervisor  
 Printed Name Title  
 July 5, 1990 303-830-4280  
 Date Telephone No

**OIL CONSERVATION DIVISION**

Date Approved AUG 23 1990

By *[Signature]*

Title SUPERVISOR DISTRICT #3

**INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.