Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Charte WORK PERFORMED 3-24-59 POOL Artes - Fruitland Chis is a Report of: (Check appropriate block) Beginning Drilling Operations Remedial Work Plugging Xother Cleanout & recomplete in Fr. What build account of work done, nature and quantity of materials used and results obtain Drilled out cement to 1580'. Logged well. Perf. w/4 bullets per ft. 1458 - 1450 & 1468 - 1476. Attempted to sand frac well. Frac sanded off. Cleaned out to 1580'. Spotted 75 gal. 7% MA acid. Frac wall through the. & packer at 1514' - frac w 61,500 gal. water. 10,000f 20-40 sd. ED - 2500f - Max. 2875f - Ave. 2850f. I.R. 3.2 E/M - used 177 rubber be swab well back - well failed to flow. Operation shut down - waiting on orders. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Driginal Well Data: Dr Flev. TD PBD Prod. Int. Compl Date Production below for remedial Production formation (s) Perf Interval (s) Deen Hole Interval Production, bols. per day Gas Production, bols. per day Water Production, bols. per day Water Production, bols. per day Gas Production, bols. per day Gas Production, bols. per day Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION Name Original Signed Emery C. Arnack Title Supervisor Die #3 Title Supervisor Die #3 Title Supervisor Die #3 Title Supervisor Die #3 POOL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge. Name Original Signed Emery C. Arnack Title Supervisor Die #3 Total Results of Test to Gas well potential, Mcf per day Agent Agent Production Agent Agent Production Agent Results of Test to Gas and quantity of materials weed and results obtain to Fig. 18 Results of Test of Casing Share and quantity of materials used and results obtain to perfect the set of my knowledge. The production of the fig. 18 The production of the fig. 18 The production of the fig. 18 The production of the fig.	COMPA	NY ELVI	S L. ROE			x 237,	B1.	oomf	ield	l, No	w Max	1.co		
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