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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Pan American Petroleum Corporation				Address Box 480, Farmington, New Mexico		
Lease Gallegos Canyon Unit	Well No. 107	Unit Letter D	Section 19	Township T-29-N	Range R-12-W	
Date Work Performed	Pool Begin Dakota			County San Juan		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☒ Other (Explain): **Frac**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Set 4-1/2" casing at 6044' with two stage tool at 1495'. First stage cemented with 275 sacks 6 percent gel cement containing 1-1/2 pounds Tuf Plug per sack followed by 100 sacks neat cement. Tested casing with 3000 psi for 15 minutes, held ok. Second stage cemented with 500 sacks 6 percent gel cement. Tested with 3000 psi for 15 minutes, held ok. Tested 4-1/2" casing with 1500 pounds for 30 minutes, which held with no indication of pressure drop.

Spotted 1000 gallons 7-1/2 percent MCA and ran Correlation log. Perforated with 6 shots per foot 5937-5940' and 5946-5952'. Sand water fracked with 40,000 gallons water containing 1 percent Calcium Chloride and 7 pounds WG-4 per 1000 gallons and 40,000 pounds sand. Breakdown pressure 2050 psi and average treating pressure 2350 psi. Average injection rate 33 barrels per minute.

Preliminary test to be reported on final log.

Witnessed by		Position		Company	
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY					
ORIGINAL WELL DATA					
D F Elev.	T D	P B T D	Producing Interval		Completion Date
Tubing Diameter		Tubing Depth		Oil String Diameter	Oil String Depth
Perforated Interval(s)					
Open Hole Interval			Producing Formation(s)		
RESULTS OF WORKOVER					
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl
Before Workover					
After Workover					
OIL CONSERVATION COMMISSION			I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by Original Signed Emery C. Arnold			Name ORIGINAL SIGNED BY R. M. Bauer, Jr.		
Title Supervisor Dist. # 3			Position Senior Petroleum Engineer		
Date SEP 14 1961			Company Pan American Petroleum Corporation		



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