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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico September 14, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation-Gallegos Canyon Unit, Well No. 107, in NW 1/4 NW 1/4,

(Company or Operator)

(Lease)

D Sec. 19 T29N R. 12W NMPM., Basin Dakota Pool

Unit Letter

San Juan

County. Date Spudded August 25, 1961 Date Drilling Completed September 4, 1961

Elevation 5425' (GL) Total Depth 6044' PBD 6008'

Please indicate location:

D	C	B	A
X			
E	F	G	H
L	K	J	I
M	N	O	P

820' PHL and 990' PHL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

8-5/8"	350'	200
4-1/2"	6044'	875
2-3/8"	5924'	

Top Oil/Gas Pay 5928' Name of Prod. Form. Dakota

PRODUCING INTERVAL - Perforated Dakota with 6 shots per foot 5937-5940' and 5946-5952'.

Perforations

Open Hole - - - Depth 6044' Casing Shoe 5924' Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 3477 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Pitot tube measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000 gallons water and 40,000 pounds sand (1000 gallons 72% HCL)

Casing Tubing Date first new Press. oil run to tanks - - -

Oil Transporter Plateau, Inc.

Gas Transporter Pan American Gas Company

Remarks: Completed September 13, 1961, as shut in Basin Dakota Field Gas well. Preliminary test September 13, 1961, flowed 3477 MCF per day, tubing pressure flowing 275 psi and casing pressure flowing 650 psi.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 14 1961, 19

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Pan American Petroleum Corporation
(Company or Operator)
ORIGINAL SIGNED BY
By: L. R. TURNER (Signature)
Title Administrative Clerk
Send Communications regarding well to:
Name Pan American Petroleum Corporation
Box 480, Farmington, New Mexico
Address Attn: L. O. Speer, Jr.

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SEP 15 1961

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