

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

224 U.S. National Bank Building - Denver, Colo. April 28, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

APACHE DRILLING COMPANY, INC. Well No. 1, in 1/4 NE 1/4,  
(Company or Operator) (Lease)  
A, Sec. 22, T. 29N, R. 11W, NMPM, Blanco Pool  
Unit Letter

San Juan

Please indicate location:

D	C	B	A 790'
E	F	G	H
L	K	J	I
M	N	O	P

County Date Spudded 5/30/57 Date Drilling Completed 6/8/57  
Elevation 5,482 Total Depth 1,785 PBD 1,538

Top ~~XXX~~ Gas Pay 1.480 Name of Prod. Form. Fruitland

PRODUCING INTERVAL -

Perforations 1480 - 1502

Open Hole 0 Depth Casing Shoe 1538 Depth Tubing 1484

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed 3 Choke Size

Method of Testing (pitot, back pressure, etc.): Pitot - Spring Gauge

Test After Acid or Fracture Treatment: 4,880,000 MCF/Day; Hours flowed 3

Choke Size Method of Testing: Pitot - Spring Gauge

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 34,620 gal. water - 30,000# 20/40 sand by Harrell Budd

Casing Tubing Date first new Press. Press. oil run to tanks

Oil Transporter

Gas Transporter El Paso Pipeline

Tubing, Casing and Cementing Record  
Size Feet Sax

8-5/8"	125'	75
4-1/2"	1538'	75
2-3/8"	1484'	

Remarks: Breakdown pressure from 2100 psi to 1500 psi  
Treating pressure from 1500 psi to 1400 psi; final pressure 1400 psi  
Well test by Harrell Budd of Kilgore & Budd, Geologists

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAY 1 1958, 19

APACHE DRILLING CO., INC.

(Company or Operator)

By: *William F. Medina*  
(Signature)

Title Secretary-Treasurer  
Send Communications regarding well to:

Name Apache Drilling Co., Inc.

Address 224 U.S. Nat'l. Bank Bldg. - Denver, Colo.

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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Santa Fe	1	
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