

MELBORNE PETROLEUM CORPORATION

LOG M. T. FINCH WELL
(NE 1/4 of N.E. 1/4, Sec. 22 - 29N -- 11W.)

FORMATION RECORD OF M. T. FINCH

0 to 20 Surface Soil
20 to 75 Sand and Gravel
75 to 80 Shale
80 to 90 Sand
90 to 105 Sandy Shale
105 to 155 Shale Blue
155 to 160 Sand
160 to 280 Shale Blue
280 to 325 Sand - Water
325 to 335 Shale Blue
335 to 420 Shale Grey
420 to 510 Sand - Water
510 to 556 Sharp Sand - Slow Gas at 553
556 to 560 Shale Blue
560 to 565 Shale Sand Gray
565 to 570 Shale Gray
570 to 595 Sticky Gray Shale
595 to 600 Gray Shale
600 to 605 Gray Shale
605 to 610 Brown Shale
610 to 615 Gray Shale

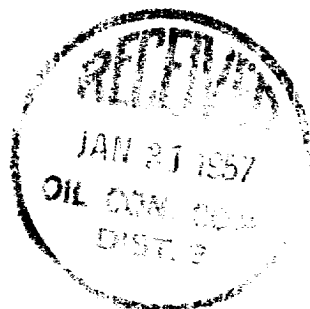
CASING RECORD OF M. T. FINCH

91 ft. of 10-3/4 Csg.
76% ft. of 4-1/2 csg.

TUBING RECORD OF M. T. FINCH

765 ft. of 1 in. TUBING

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FORMATION RECORD OF M. T. FINCH (Continued)

615 to 655 Gray Shale

655 to 675 Gray Sandy Shale

675 to 700 Blue Sandy Shale

700 to 745 Blue Sandy Shale

755 to 764 Hard Gas Sand. Gas at 756 to 764.

764 to 767 Soft Sand Oil - Bailing Oil From 764 to 767 T.D.

Frack with 15000 lb. Sand - 10,000 Gal. Water.

