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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(XXXX)~~ - (GAS) ALLOWABLE

New Well
~~XXXXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico September 14, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation-Gallegos Canyon Unit Well No. 106, in NE 1/4 NE 1/4,
(Company or Operator) (Lease)

A 24 T. 29N R. 13W NMPM Basin Dakota Pool
Unit Letter

San Juan

Please indicate location:

D	C	B	A
			X
E	F	G	H
L	K	J	I
M	N	O	P

790' FNL and 990' FEL
(FOOTAGE)

Tubing, Casing and Cementing Record
Size Feet Sax

8-5/8"	348'	245
4-1/2"	6040'	875
2-3/8"	5936'	

County. Date Spudded August 16, 1961 Date Drilling Completed August 31, 1961
Elevation 5394' (GL) Total Depth 6020' PBD 5977'

Top ~~xxx~~ Gas Pay 5908' Name of Prod. Form. Dakota

PRODUCING INTERVAL - Perforated Dakota with 6 shots per foot 5912-5919' and 5937-5941'.

Perforations 5937-5941'. Depth Casing Shoe 6019' Depth Tubing 5916'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 3937 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Pitot tube measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 48,200 gallons water and 40,000 pounds sand (500 gallons BDA)

Casing Tubing Date first new
Press. _____ oil run to tanks _____

Oil Transporter Platau, Inc.

Gas Transporter Pan American Gas Company

Remarks: Completed September 10, 1961, as shut in Basin Dakota Field Gas well. Preliminary test September 10, 1961 flowed 3937 MCF per day, tubing pressure flowing 300 psi and casing pressure flowing 800 psi.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 15 1961, 19____

OIL CONSERVATION COMMISSION

By: (Original Signed Emery C. Arnold)

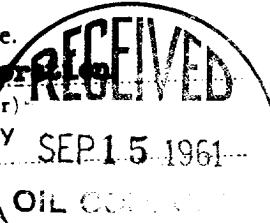
Title Supervisor Dist. # 3

Pan American Petroleum Corporation
(Company or Operator)

By: L. E. TURNER SEP 15 1961
(Signature)

Title Administrative Clerk
Send Communications regarding well to:

Name Pan American Petroleum Corporation
Box 480, Farmington, New Mexico
Address Attn: L. O. Spear, Jr.



STATE OF NEW MEXICO	
COUNTY OF SAGUARO	
DISTRICT OFFICE	
SURNAME	
FIRST NAME	
S.S.N.	
BIRTH DATE	
TRANSPORTER	OIL GAS
PROMOTION OFFICE	
OPERATOR	