Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Biazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator						Well	API No.				
Amaca Produc			<del></del>						**************************************		
2325 E 304h	_Stre	et.	Farmina	ton	NM	8740	1 Marie 1888	e de la companya de l	H		
Carlo Carlo Carlo Carlo Carlo			_	Oth	et (l'leuse exp	lain)					
Hew Well	Oil		l'iansporter of:	E 22.a.t	ive 4-	-1 - 89	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
Recompletion [ ]	Dry Gan	ETTECI	100 1	, , ,	1.5	្នែកស្វ	೧೯೧				
Change in Operator If change of operator give name	Casinghe	id Gas	Condensate 🔀		·	<del></del>	î".	ra971	303		
and address of previous operator		<del></del>					2312	1000	DAY		
II. DESCRIPTION OF WELL											
Lease Namo	Weil No.	Pool Name, Includi				Kind of Lease No.					
Gallegos Canyon Unit	106	Basin_	Dakota			State, Federal or Fee					
Unit LetterA	_:	90	Feet From The	VLin	e and 90	9 <u>0</u> F	cet From The .	<u> </u>	Line		
Section 24 Townshi	P 291	J	Range 13w	, NI	MľM,	San	Juan		County		
III. DESIGNATION OF TRAN	SPORTE	R OF OH	L AND NATU	RAL GAS							
Have of Authorized Transporter of Oil are Condensate					e address to w	hich approved	copy of this f	orm is to be s	ieni)		
Meridian Dil Inc	ile 🖂	P.D. Box 4289, Farminaton NM 87499									
Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [				Address (Giv	e address to w	hich approved	copy of this f	orm is to be s	ieni)		
Amosa Production					2325 E 304h St, F			M note	1041x m		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Iwp. Rgc.	ls gas actuali	y connected?	When	When 7				
( <u> </u>	I_A_	54	29N 113W						!		
If this production is commingled with that IV. COMPLETION DATA	from any oth	er lease or p	ol, give commingl	ing order num	)cr:	<del></del>					
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Com	pl. Ready to I	Prod.	Total Depth	I	_i	P.B.T.D.	l			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth				
Perforations											
CITOTALIONS							Depth Casin	g Shoe			
								<del></del>	•		
NOI F.C. III	TUBING, CASING ANI						1				
HOLE SIZE	CASING & TUBING SIZE			DEPTH SE F			SACKS CEMENT				
						···			<del></del>		
V. TEST DATA AND REQUES	STFOR 7	LLOWA	BLE	l <u>.</u>			.1				
OIL WELL (Test must be after r.			•	be equal to or	exceed top all	lowable for the	s depth or be	for full 24 ho	urs.)		
Date First New Oil Run To Tank	Date of Te				thod (Flow, p			<u></u>			
Length of Test	Taking Deserve			Casing Pressure			1/5/3 - 6:3-	Choke Size			
in the second se	Tubing Pressure			Casing ricastite			Chore Size				
Actual Prod. During Test	Oil - Bbls.			Water - libls.			Gas- MCF				
GAS WELL				[			J	<del></del>			
Actual Prod. Test - MCI7D	Length of Test			libls. Condensate/MMCF			Gravity of Condensate				
				house of sea suitefully			24 FY192 Nr. 17 PRAGE 100				
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Sign				
VI. OPERATOR CERTIFIC	ATE OF	СОМРІ	JANCE								
I hereby certify that the rules and regul					OIL COI	NSERV	ATION	DIVISI	NC		
Division have been complied with and that the information given above											
is true and complete to the best of my knowledge and belief.				Date	Approve	ad	APR 11	1000			
(\$A C/		ه م بطوانی			<del>-1303</del> A						
(C) 2 V	D.,		3	u) e							
Signature				SUPERVISION DISTRICT # 3							
B.D. Shaw Adm. Supx				Title		SUPER!	1210N D	ISTRICT	# 3		
Date APR = 5 1989	50513	25-88 Telep	41 hone No.						-		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.