

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

November 8, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

AN AMERICAN PETROLEUM CORP. Navajo Tribal "E", Well No. 5, in SE $\frac{1}{4}$ NE $\frac{1}{4}$.
(Company or Operator) (Lease)

H Sec. 21, T. 29N, R. 14W, NMPM, Undesignated Gallup Pool
Unit Letter
San Juan County. Date Spudded 10-22-60 Date Drilling Completed 10-30-60

Please indicate location:

D	C	B	A
E	F	G	<u>H</u>
L	K	J	I
M	N	O	P

Section 21

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>191</u>	<u>170</u>
<u>5-1/2"</u>	<u>4958</u>	<u>175</u>
<u>2-3/8"</u>	<u>4848</u>	

Elevation 5239 (GL) Total Depth 4943 PETD 4896

Top Oil/~~GAS~~ Pay 4802 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations Perforated Gallup with 6 shots per foot 4808-13.

Open Hole — Depth 4932 Depth 4834
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 178 bbls. oil, 0 bbls. water in 24 hrs, 0 min. Choke Size 16/64"

GAS WELL TEST - Flowing oil well

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 37,180 gallons oil and 30,000 pounds sand.

Casing _____ Tubing _____ Date first new _____
Press. _____ oil run to tanks 11-5-60

Oil Transporter McWood Corporation

Gas Transporter None

Remarks: Completed 11-6-60 as flowing oil well, Undesignated Gallup Field Development Well.
Potential test 11-6-60, flowed 178 Barrels of Oil per day on 16/64" choke.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 9 1960, 19_____

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

PAN AMERICAN PETROLEUM CORPORATION

ORIGINAL SIGNED BY

By: D. J. SCOTT
(Signature)

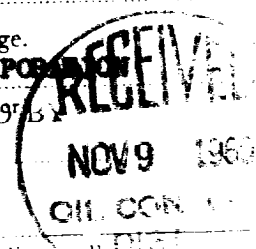
Title Assistant Area Clerk

Send Communications regarding well to:

Name PAN AMERICAN PETROLEUM CORPORATION

Address Box 480, Farmington, New Mexico

Attn: Mr. L. O. Spear, Jr.



STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
AZTEC DISTRICT OFFICE	
NUMBER OF COPIES RECEIVED 17	
DATE 1/1/50	
SANTA FE	
FILE	
U.S.O.S.	
L.I.D. OFFICE	
TRANSPORTER	OIL
PRODUCTION OFFICE	GAS
OPERATOR	