ANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and 6 Effective 1-1-E5
.S.G.5.	AUTHORIZATION TO TR	AND RANSPORT OIL AND NATURA	L GAS
- AND OFFICE			
TRANSPORTER OIL			
OPERATOR GAS			
PRORATION OFFICE			
Operator			
Slayton Oil	Corp.		
Address	O Francisco Nov Mo	exico 87401 Ph-327	-6066
P. O. Box 15 Reason(s) for filing (Check proper		Other (Please explain)	
: ew Well	Change in Transporter of:		The state of the s
Recompletion	Oil Dry G	F 1	•
Change in Ownership X	Casinghead Gas Conde	ensate	
If change of ownership give name	Suburban Propane Explorat	tion to Inc. 2120 Alan	no National Bldg
and address of previous owner	Subul ban Tropane Explorate		Antonio, Texas 78205
DESCRIPTION OF WELL AN	D LEASE		· · · · · · · · · · · · · · · · · · ·
NW Cha Cha Unit 21	Well No. Pool Name, Including 1 42 Cha Cha Gall		14-20=603
Location	ena ena da i	ир году	rederal 2199
	650 Feet From The N Li	ine and 990 Feet Ft	om TheE
Unit Letter 11 ; 1	reet riom the 11 Li	Tect 11	
Line of Section 2]	Township 29 N Fange]	4 W , NMPM, Chav	es Coun
DESIGNATION OF TRANSPO None of Authorized Transporter of	ORTER OF OIL AND NATURAL G.	AS Address (Give address to which a)	oproved copy of this form is to be sent)
Plateau, Inc.	0.,	Box 108, Farmington,	
Name of Authorizen Transporter of	Casinghead Gas or Dry Gas	Acares: (Give address to which ap	oproved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Fige.	Is gos actually connected?	Wher.
give location of tanks.	G 21 29N 14W		
	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA		New Well Workove: Deepen	Plug Back Same Resty, Diff. Re
Designate Type of Comple	tion = (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.
		Tep C!1/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Tep Cil/Gas Pay	razing Beptil
Ferforglions			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of social volume of load	oil and must be equal to or exceed top al
DIL WELL	able jor this a	epth or be for full 24 hours) Producing Method (Flow, pump, ga	· lift etc.)
Date First New Oil Run To Tanks	Date of Test	Producing Methos (1 102, pamp, ga	<i>5 1.5,1,</i> 4.12. <i>5</i>
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Aridal Proc. 1881-MCF/D	Langin of 101		
Testing Method (pirot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
ERTIFICATE OF COMPLIA	NCE		EVATION COMMISSION
		NOV 2	1982
hereby certify that the rules and	d regulations of the Oil Conservation	APPROVED	•
Commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		BY Original Signed by CHARLES GHOLSON	
		TITL EDEPUTY OIL & GAS INSP	ECTOR, DIST. #3
	· 1	! 1	in compliance with RULE 1104.
Ruhy Wi	ekinkami	If this is a convent for a	llowable for a newly drilled or desper
- June 11 1	nature)	I 11 this form must be accor	mpanied by a tabulation of the devisi
Clark	·	tests taken on the well in a	ccordance with RULE 111.

All sections of this form must be filled out completely for allo able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owns well name or number, or transporter, or other such change of conditions to the section of the

Clerk

10/01/82

(Title)

(Date)