

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR  
Slayton Oil Corporation

3. ADDRESS OF OPERATOR

P.O. Box 150, Farmington, N. Mex. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1650 FNL; 990 FEL

AT TOP PROD. INTERVAL: a/a

AT TOTAL DEPTH: a/a

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Re-complete in the Gallup formation

SUBSEQUENT REPORT OF:

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RECEIVED

(NOTE: Report results of multiple completion or log change on Form 9-330.)

NOV 28 1983

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

DEC 1 - 1983

OIL CON. DIV.]

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give estimated dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Proposed Starting Date: December 8, 1983

1. Pull pump, rods and tubing
2. Run cement bond and correlation log, Squeeze cement as necessary to have good bond to 4400 ft.
3. Set retrievable packer at 4790 ft.
4. Perforate 4525-4785 gross interval; 30 total holes
5. Treat with gelled KCL water, 40,000# 20-40 sd. and 10,000# 10-20 sd. thru 2 7/8" j-55 tubing.

Subsurface Safety Valve: Manu. and Type attachment Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jack Slayton TITLE Prod. mgr. DATE November 28, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC

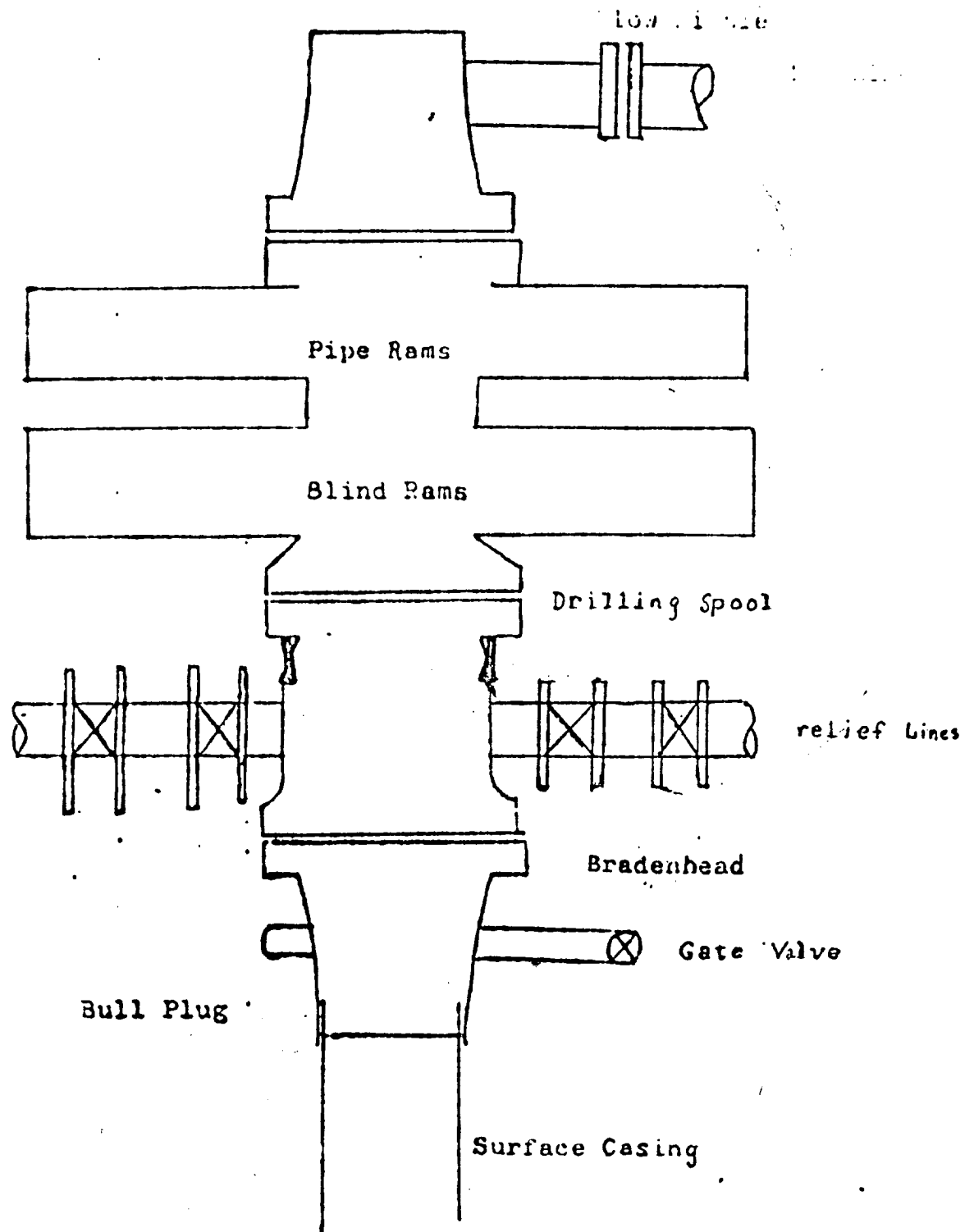
APPROVED

NOV 29 1983

M. MILLENBACH

AREA MANAGER

Typical B. O. P. Installation



Series 900 Double Gate BOP, rated  
at 3000 psi Working Pressure