

## SUNDRY NOTICES AND REPORTS ON WELLS

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR  
Slayton Oil Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 150, Farmington, N. Mex.

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1650'  
AT TOP PROD. INTERVAL: FNL, 990FEL.  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other) re-complet	<input type="checkbox"/>

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RECEIVED  
NOV 1967

DEC 09 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).\*

11-30-83 Rig up Farmington Well Ser. Lower tubing and touch fill at 4850 kb.  
Come out of hole. Set retrievable bridge plug at 4799'.

12-1-83 Run cement bond log and correlation log. Good cement to 3900'. Shot 18 holes 4707-89. Ran 150 Joints 2 7/8" tubing with packer set at 4612 kb. Fill annulus with water. Treat with 500 gal. 7½ % Hcl followed by 1225 bbls. 20# gelled 190 kcl water containing 61,865 lbs. of 20-40 sand. ATP 3900 psi, AIR 22 bpm.

12-2-83 Check sand level, no fill. Swabbed two runs through 2 7/8" tubing.  
Recovered 37 BF. Reverse circulated some sand. Swabbed 100 bf total.

Subsurface Safety Valve: Manu. and Type

Set @ ~~RECORDED~~ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Mgr. DATE 12-7-83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

12-3-83 SIP 20#, Fluid level 1200' Swabbed 50 bf., lowered fluid to 4600'.  
Reverse circulated app. 20 feet of sand. Pulled packer and bridge plug.

\*See Instructions on Reverse Side

12-5-83 Ran 4785' of 2 3/8 tubing with seating nipple. Well pumping.

NMOCC

Set @ \_\_\_\_\_ Ft.  
**ACCEPTED FOR RECORD**  
 12-7-83 DEC 12 1983  
 FARMINGTON RESOURCE AREA  
 BY *PRM*