

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐					
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☒	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐			
2. NAME OF OPERATOR Slayton Oil Corp.										
3. ADDRESS OF OPERATOR Box 150 Farmington, NM 87499										
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1550 WEL 990 WEL At top prod. interval reported below 9/9 as above At total depth 4/9										
11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec 21-T29N-R14W										
12. COUNTY OR PARISH San Juan										
13. STATE NM										
15. DATE SPUNDED 11-30-83		16. DATE T.D. REACHED NONE		17. DATE COMPL. (Ready to prod.) 12-05-83		18. ELEVATIONS (DF, RKR, RT, GR, ETC.)* 5239GL, 5251 KB		19. ELEV. CASINGHEAD 542		
20. TOTAL DEPTH, MD & TVD 4913		21. PLUG, BACK T.D., MD & TVD 4290		22. IF MULTIPLE COMPL., HOW MANY none		23. INTERVALS DRILLED BY none		24. ROTARY TOOLS none		
25. CABLE TOOLS none							26. WAS DIRECTIONAL SURVEY MADE None			
27. WAS WELL CORED None							28. TYPE ELECTRIC AND OTHER LOGS RUN omt bond and gamma-ray correlation log			
29. CASING RECORD (Report all strings in well) Casing Size: 5 1/2" Weight, lb./ft.: no record Depth Set (MD): 4932 Hole Size: 7 7/8" Cementing Record: 175 sx (10-31-00) Amount Pulled: none							30. LINER RECORD Size: TOP (MD): BOTTOM (MD): Sacks Cement*: Screen (MD):		31. TUBING RECORD Size: 2 3/8" Depth Set (MD): 4794 KB Packer Set (MD): none	
32. PERFORATION RECORD (Interval, size and number) 4707-4714 10r 18 new shots 4715-4749 .35 diameter 4750-4758 4208-4313 with a 4759-4761 total 36 shot (11-2-00)							33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval (MD): 4707-84 Amount and Kind of Material Used: 500 gal 72% HCL followed by 1225 lbs 20% gelled 1% KCl water and 61,800# 21-40 steel, Air 22 BPM, ATP 3900 PSI.			
34. PRODUCTION Date First Production: N/A Production Method: Pumping Well Status: (Producing or shut-in) Pumping							35. DATE OF TEST: 1/31/84 Hours Tested: 12 hrs. Choke Size: 2" Prod'n. for Test Period: 25		36. OIL-BBL.: 25 GAS-MCF.: TSTM WATER-BBL.: 42 GAS-OIL RATIO: none	
37. FLOW. TUBING PRESS.: 0 CASING PRESSURE: 24-HOUR RATE: 5 OIL-BBL.: 5 GAS-MCF.: 5 WATER-BBL.: 5 OIL GRAVITY-API (CORR.): 40							38. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.):		39. TEST WITNESSED BY: Jack Slayton	
39. LIST OF ATTACHMENTS							40. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.		41. SIGNED: Jack Slayton TITLE: Production Mgr. DATE: 1-12-84	

* (See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD
JAN 19 1984
FARMINGTON RESOURCE AREA
BY: [Signature]

Tops shown on report of
November 8, 1960