

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-2200-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

NAVAJO

7. UNIT AGREEMENT NAME

N.W. CHA CHA UNIT

8. FARM OR LEASE NAME

N.W. CHA CHA UNIT 20

9. WELL NO.

41-20

10. FIELD AND POOL, OR WILDCAT

CHA CHA GALLUP

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

SEC. 20-29N-14W

12. COUNTY OR PARISH 13. STATE

SAN JUAN NEW MEXICO

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

SUBURBAN GAS PROPANE CORPORATION

3. ADDRESS OF OPERATOR

P. O. BOX 108, FARMINGTON, NEW MEXICO 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

720' FNL & 350' FEL
Sec. 20 - 29N - 14W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5210 K.B.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

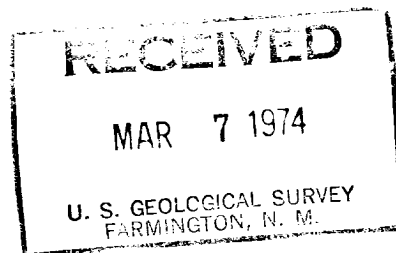
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Repair casing leak in 5 1/2" casing @ approximately 2450 ft. as follows:

Pull rods & tbg. Run csg. inspection survey set CIBP @ 4600 ft.
Locate hole w/packer. Squeeze damaged pipe w/400 sacks cement.
Drill out. Pressure test csg. to 800 psi. Drill bridge plug.
Clean out well and return to production status.

Note: Csg. failure report has been submitted to the N.M.O.C.C.



18. I hereby certify that the foregoing is true and correct

SIGNED

Jack D. Cook

TITLE

Agent

DATE 3-1-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side