Form 9-331 (May 1963)

16.

UNITED STATES SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

-	14-20-6 6. IF INDIAN,				6/	03 - 22			2.0	00-A		
	6.	IF	IN	DIAN	, <i>þ</i>	LL	отт	EE	OR	TRIBE	NAM	

GEOLOGICAL, SURVEY	14-20-6/03-2200-A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	NAVAJO 7. UNIT AGREEMENT NAME
OIL X WELL OTHER	N. W. CHA CHA UNIT 8. FARM OR LEASE NAME
SUBURBAN GAS PROPANE CORPORATION 3. ADDRESS OF OPERATOR	N. W. CHA CHA UNIT 20 9. WELL NO.
P. O. BOX 108 FARMINGTON NEW MEXICO 87401. 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT
At surface	CHA CHA GALLUP 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
720' FNL 7 350' FEL	
Sec. 20 - 29N - 14W	SEC. 20-29N-14W
15 NIPULATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
14. PERMIT NO. 5210 K.B.	SAN JUAN NEW MEXICO
	- · -

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

No mit	CE OF INTENTION TO:	1	SUBSEQUENT REPORT OF:				
NOTI	CE OF INTENTION TO	<u>г</u>	· · ·	REPAIRING WELL	X		
TEST WATER SHUT-OFF	PULL OR ALTER CASING	i	WATER SHUT-OFF				
PRACTURE TREAT	MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING			
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*			
REPAIR WELL	CHANGE PLANS	-1	(Other) (Note: Report results of m Completion or Recompletion	ultiple completion on Well Report and Log form.)	l		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Pull rods & tbg. Ran csg. inspection survey. Indicated leak Set CIBP @ 4200 ft. Ran packer & Confirmed leak @ 2478'. Pump in 400 sks. class "B" cement containing .6% Halad 9 & 2% Ca Clg. WOC 24 hrs. Drill cement & C.O. Test csg. to 800 psi, held okay. Drill CIBP & C-0 4762. Run tbg. & rods and return well to production status.



