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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

-	TO.	TRANSF	ORT OIL	AND NAT	TURAL GA	S				
perator			Well A		-081	4200				
Sirgo Operating,	inc.	·					<u> </u>			ı
P.O. Box 3531	Midlar	nd, Texa	as 7970		915/685- er (Please explai					
Reason(s) for Filing (Check proper box) New Well	Cha	nge in Transp	porter of:		() tease capaci		o am c	NED 1	1000	
Recompletion	Oil	Dry C				EFFECT	IVE OCTO	BER 1,	1990	ĺ
Change in Operator 🔯	Casinghead Gas	Cond	ensate 🗌							j
change of operator give name address of previous operator Moun	tain State	es Petr	oleum Co	orp.	P.O. Box	1936	Farmi	ington,	New Mexi	co 820]
I. DESCRIPTION OF WELL	AND LEASE									1
Lease Name	Wel	I No. Pool	Name, Includi			State.	of Leave Federal or Fee	_	ease No. 7-603-20	200
NW Cha Cha Unit	<u> </u>	<u>/</u>	ha Cha C	allup		LNav	<u> ~10 —</u>	<u> </u>	<u> </u>	
Location Unit LetterA	: 720	Feet	From The 🔏	orth Lin	and <u>35</u>	<u>'О</u> Fе	et From The	East	Line	
Section 20 Townshi	p 29N	Rang	e 14W	, N	MPM, Sa	n Juan			County]
III. DESIGNATION OF TRAN	CDADTED (DE OIL A	ND NATII	RAL GAS					_	_
Name of Authorized Transporter of Oil	X or C	Condensate		Address (Giv	e address to wh					
Giant Refining Co.		P.O. Box 256 Farmington, New Mexico 87401 Address (Give address to which approved copy of this form is to be sent)								
Name of Authorized Transporter of Casin	ghead Gas	or D	ry Gas	Address (Gn	e aaaress to wh	uch approvea	copy of this jo	WIN IS 10 DE SE]
If well produces oil or liquids,	Unia Sec	. Twp.	Rge.	Is gas actuall	y connected?	When	?	-		
give location of tanks.	1612	/l29N		No_		L				j
If this production is commingled with that IV. COMPLETION DATA	from any other le	ase or pool,	give comming	ung order num	Der:					-
		il Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion				Total Darth	<u> </u>	<u> </u>	DRTD	<u> </u>	<u> </u>	-
Date Spudded	Date Compl. R	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations							Depth Casing Shoe			
			27.10. 43.10	OE) CENT	NC DECOR	<u> </u>	<u> </u>			-
	TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			1
HOLE SIZE	CASIIV	G & TODIN	3 0122							_
							 			-
V. TEST DATA AND REQUE	ST FOR ALI	LOWABL	E	<u> </u>						
OIL WELL (Test must be after	recovery of total	volume of loc	rd oil and mus	t be equal to o	r exceed top all	owable for th	is depih or be	for full 24 ho	urs.)	7
Date First New Oil Run To Tank	Date of Test			Producing bether (Fig., m., g., 1)						
Length of Test	Tubing Pressur	re		Casing Pres			ChileSize			
				Water - Bbl	<u> </u>	1940_	Gai - MCF			┨.
Actual Prod. During Test	Oil - Bbls.			Water - Box	•	177	A .			
GAS WELL	_1									_
Actual Prod. Test - MCF/D	Length of Test	1		Bbls. Conde	nsate/MMCF	,	Gravity of	Condensate	•	
	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)		Ch oke Size				
Testing Method (pitot, back pr.)				Ceoung 1 1000010 (cure in)						
VI OPERATOR CERTIFIC	CATE OF C	OMPLL	ANCE		0" 00	UCED\	ATION	DIVICI	NI	
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date Approved						
18 fine and combines in the new or mil	,				e whhiove	su		1		_
Julie Dodfrey				By.	By Bill Chang					
Signature Julie Godfrey Production Technician					SUPERVISOR DISTRICT #3					
Printed Name		Tit		Title	ee				<u>u</u>	_
Nov. 1, 1990	915/	685-087								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.