Eff. 2-1-71. TO. COTP NEW MEXICO OIL CONSERVATION COMMISSION NUMBER OF C PIES RECEIPED AMONICAN IPE **FORM C-110** has changed SANTA P (Rev. 7-60) SANTA FE, NEW MEXICO FILE AMOCO PROD CO. U.S.G. 5 CERTIFICATE OF COMPLIANCE AND AUTHORIZATION LAND OFFICE TO TRANSPORT OIL AND NATURAL GAS PRORATION OFFICE FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE Well No. Company or Operator 2 USG Section 19 Par American Petroleum Corporation Township Range Section Unit Letter San Juan B-16-N 7-29-1 19 Kind of Lease (State, Fed, Fee) Pool Federal Hochack Dakota Township Unit Letter Section Range If well produces oil or condensate R-16-W T-29-N give location of tanks Address (give address to which approved copy of this form is to be sent) Authorized transporter of oil good or condensate Box 1200, Farmington, New Mexico Four Corners Pipeline Company Is Gas Actually Connected? Yes_ Address (give address to which approved copy of this form is to be sent) Date Con-Authorized transporter of casing head gas or dry gas If gas is not being sold, give reasons and also explain its present disposition:

Pan American Petro. Corp.

has changed at has changed its nome to - AMOGO PROD. LO REASON(S) FOR FILING (please check proper box) Change in Ownership New Well Other (explain below) Change in Transporter (check one) Casing head gas . Condensate . . L CON. COM DIST. 3 Remarks This is to report change in transporter from Plateau, Inc. to Four Corners Pipeline Company effective October 16,1961. The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the _____ day of _____ September Βv OIL CONSERVATION COMMISSION ORIGINAL SIGNED RY L. R. TURNER Approved by Title Administrative Clerk ()riginal Signed Emery C. Arnold

Company

Address

Pan American Petroleum Corporation

Box 460, Farmington, New Mexico

. G. Speer. Fr.

Title

Supervisor Dist. # 3

SEP 1 9 1961

	DISTRIBUTION SANTA FE /	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			Form C-104 Supersedes Old C-104 and C-11(Effective 1-1-65		
	U.S.G.S.				T.100(114 1-1-02		
	TRANSPORTER OIL /	-					
	OPERATOR / PRORATION OFFICE	-					
1.	Operator						
	AMOCO PRODUCTION COMPANY Address						
	501 Airport Drive Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Other (Please explain)						
	New Well Change in Transporter of:						
	Recompletion Oil X Dry Gas Change in Ownership Casinghead Gas Condensate						
	If change of ownership give name and address of previous owner						
Ħ.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease T. Jim Lease No.						
	U.S.G. Section 19	2 Hogback Dakot		State, Federal or Federal	I = 89-IND-58		
	Unit Letter C ; 1020 Feet From The North Line and 2327 Feet From The West						
	Line of Section 19 Township 29N Range 16W , NMPM, San Juan County						
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)						
	Plateau, Inc.	-	P.O. Box 108				
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address	o which approved cop	y of this form is to be sent)		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connecte	ed? When			
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA						
	Designate Type of Completic	on - (X) Gas Well	New Well Workover	Deepen Plug	Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.	r.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubir	g Depth		
	Perforations	<u> </u>	Depth	Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	т	SACKS CEMENT		
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-						
	OIL WELL able for this de Date First New Oil Run To Tanks Date of Test		pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke	Size		
	Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas-	MCF		
			L .				
	GAS WELL			- Control of the second se			
ļ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravi	ty of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	(Choke	Size		

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Owiga di Wigaled By							
(Signature)							
Area Administrative Supe	rvisor						
(Title)							

7/6/78 (Date) OIL CONSERVATION COMMISSION

7 1978 APPROVED_ Original Signor by its and BY. TITLE DEPUTY OIL & GAS MOTOGRA, DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Canada Farma C-104 must be filled for sent soul in multiple

OIL CONSERVATION DIVISION P. O. BOX 2088

ENGY AND MINERALS DEPARTMENT ESTABULION SANTAPE SANTA FE, NEW MEXICO 87501

U.S.U.S. LAND OFFICE TRANSPORTER OIL OPERATOR PROBATION OFFICE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
Amoco Production Compa	ny					
Address			<u> </u>			
501 Airport Drive, Far Reason(s) for filing (Check proper bo		Other (Please explain)				
New Well	Change in Transporter of:					
Change in Ownership	OII A Dry G	71				
			,			
If change of ownership give name and address of previous owner						
DESCRIPTION OF WELL AND	LEASE					
Lease Name	Well No. Pool Name, Including F	Legae Mo.				
U.S.G. Section 19	1 2 Hoghack Dako	ta Side, 70	oderal or Fee Indian I-89-IND-58			
Unit Letter C : 102	O Feet From The North Li	ne and 2327 Feet F	rom The West			
Line of Section 19 To	ownship 29N Range	16W , NMPM, S	an Juan County			
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	16				
Name of Authorized Transporter of Of			pproved copy of this form is to be sent)			
Giant Refinery Name of Authorized Transporter of Co	ssinghead Gas or Dry Gas	P.O. Box 256, Farmington, N.M. 87499 Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Rge. J 19 29N 16W	Is gas actually connected? When				
f this production is commingled w	ith that from any other lease or pool,	give commingling order number:				
COMPLETION DATA Designate Type of Completi	on - (X) Gas Well	New Well Workover Deeper	Plug Back Same Res'v. Dill. Res'			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	•					
Elevetions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
Perforations		· · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe			
	TUBING, CASING, AND	CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
TEET DATA AND DECUEST F	OP ALLOWARIE (Tournels	(
FEST DATA AND REQUEST F OIL WELL	able for this de	pth or be for full 24 hours)	oil and muss be equal to a reserved top allon			
Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump, go	U.T. OF T			
Length of Teet	Tubing Pressure	Cosing Pressure	Choke 87-2 4 1983			
Actual Prod. During Teet	Oil-Bhia.	Water - Bbls.	OILMEON: 50			
			DIST. 3			
GAS WELL			in the second			
Actual Prod. Test-MCF/D	Length of Test · · ·	Bbis. Condensate/MMCF	Gravity of Condensate			
Teeting Method (pitot, back pr.)	Tubing Pressure (Shnt-in)	Cosing Pressure (Shut-in)	Choke Size			
ERTIFICATE OF COMPLIAN	CE	OIL CONSERV	VATION DIVISION A. 1983			
handsteastfu that the sules and	regulations of the Oil Conservation	APPROVED	, WWE ARM (35.)			
vision have been complied with	and that the information given a best of my knowledge and belief.	By Original Signed by	FRANK T. CHAVEZ			
note. is ride and combiets to you		11	RYISOR DISTRICT # 3			
Original Signed By	•	This form is to be filed	in compliance with RULE 1104,			
D.D. italian		-	itiowable for a newly drilled or despend mountain my manufaction of the deviction assertables with Aub E. 1111.			
• •	vo Supervisor	Il	D. DOTTO TO BE THE BANK OF THE WOOD AND A LANGUAGE CONTRACTOR OF THE PROPERTY			
District_Administrativ	IIIV/	able on new and recomplete	and the for changes of OWN			
October 20, 1983		Wall mame or number, or tran	Is II. Its and vaich clience of sundit			