

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico ..... December 27, 1960  
(Place) ..... (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**PAN AMERICAN PETROLEUM CORPORATION-Navajo Tribal "G"** Well No. 3 in NE  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,  
(Company or Operator) ..... (Lease)

C ..... Sec. 20 ..... T. 29-N ..... R. 14-W ..... NMPM., Cha Cha Gallup ..... Pool  
Unit Letter

San Juan

Please indicate location:

D	C	B	A
	<b>X</b>		
E	F	G	H
L	K	J	I
M	N	O	P

**Section 20**

Tubing, Casing and Cementing Record  
Size Feet Sax

8-5/8"	194	180
4-1/2"	4723	200
2-3/8"	4663	

County. Date Spudded November 29, 1960 Date Drilling Completed December 9, 1960  
Elevation 5189 (GL) Total Depth 4720 PHTC 4677

Top Oil ~~Pay~~ 4621 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations Perforated Gallup with 6 shots per foot 4627-33

Open Hole --- Depth --- Casing Shoe 4709 Depth --- Tubing 4648

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of \_\_\_\_\_ Choke

load oil used): 212 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 20/64"  
**Flowing oil well**

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 27,745 gallons oil, 30,000 pounds sand (300 gallons MCA)

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks December 21, 1960

Oil Transporter McWood Corporation

Gas Transporter None

Remarks Completed December 26, 1960 as flowing oil well Cha Cha Gallup Field. Potential test  
December 26, 1960 flowed 212 barrels oil per day on 20/64" choke, Tubing Pressure Flowing 220,  
Casing Pressure Flowing 370, Gravity 43.7°.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_ DEC 28 1960, 19 \_\_\_\_\_

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

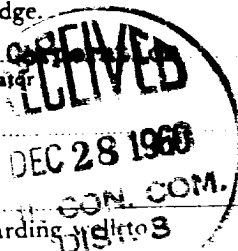
Pan American Petroleum Corporation  
(Company or Operator)  
ORIGINAL SIGNED BY

By: G. L. Hamilton  
(Signature)

Title Area Clerk  
Send Communications regarding \_\_\_\_\_

Name Pan American Petroleum Corporation

Address Box 480, Farmington, New Mexico



STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
ALBUQUERQUE DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED		4
DATE		
SANTA FE	/	
FILE	/	
U.S.G.S.	/	
LAND BUREAU	/	
TRANSFER	/	
RECEIVED	/	
OPERATION	/	