

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico October 24, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation Navajo Tribal "E", Well No. 4, in NE $\frac{1}{4}$, NW $\frac{1}{4}$,
(Company or Operator) (Lease)
G Sec. 21, T. 29-N, R. 14-W, NMPM, Undesignated Gallup Pool
Unit Letter

San Juan

County. San Juan Date Spudded 9-28-60 Date Drilling Completed 10-8-60
Elevation 5203 (GL) Total Depth 4882' PBD 4847'

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

Top Oil ~~Gas~~ Pay 4725 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations Perforated 6 shots per foot 4726-4734'

Open Hole -- Depth 4882' Depth Casing Shoe 4882' Depth Tubing 4770'

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Choke Size ---

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 203 bbls. oil, 0 bbls water in 24 hrs, 0 min. Choke Size 16/64"
Flowing oil well

GAS WELL TEST - Gas oil ratio-not yet available.

Section 21

Tubing, Casing and Cementing Record
Size Feet Sax

| | | |
|--------|------|-----|
| 8-5/8" | 198 | 200 |
| 5-1/2" | 4909 | 175 |
| 2-3/8" | 4789 | |
| | | |

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: --- MCF/Day; Hours flowed ---

Choke Size --- Method of Testing: ---

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gallons 15% acid. 31,000 gallons oil, 30,000 pounds sand.

Casing Tubing Date first new oil run to tanks 10-13-60
Press. --- Press. ---

Oil Transporter Melwood Corporation

Gas Transporter None

Remarks: Completed as flowing oil well Undesignated Gallup Field October 22, 1960. Potential test October 22, 1960 flowed 203 barrels oil per day.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 24 1960, 19---

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

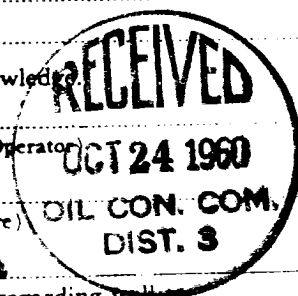
ORIGINAL SIGNED BY (Company or Operator)

By: L. O. Speer, Jr. (Signature)

Title Area Superintendent
Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address Box 480, Farmington, New Mexico
Attn: L. O. Speer, Jr.



| | | |
|-----------------------------|-----|--|
| STATE OF NEW MEXICO | | |
| OIL CONSERVATION COMMISSION | | |
| ALBUQUERQUE DISTRICT OFFICE | | |
| NUMBER OF COPIES RECEIVED | | |
| DISTRICT | | |
| SANTA FE | | |
| FILE | | |
| U.S.G.S. | | |
| LAND OFFICE | | |
| TRANSPORTER | OIL | |
| PRODUCTION OFFICE | GAS | |
| OPERATOR | | |