Form 9-330

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

RECEIVED MAY 3 1961

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 079065
LEASE OR PERMIT TO PROSPECT Hagood

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company Aztec Oil and Gas Company Address Drawer # 570, Farmington, New Mexico
Lessor or Tract Hagood Field Totah Gallup State New Mexico
Well No. 26-G Sec. 19 T. 29N R. 13W Meridian N.M.P.M. County San Juan
Location 620 ft. {S.} of N Line and 3350 ft. {W.} of E Line of Section 19 Elevation 5365 G.L.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed ORIGINAL SIGNED BY JOE C. SALMON Joe C. Salmon
Date April 26, 1961 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 4/8/61, 19____ Finished drilling 4/16/61, 19____

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from 5130 to 5190 No. 4, from ____ to ____
No. 2, from ____ to ____ No. 5, from ____ to ____
No. 3, from ____ to ____ No. 6, from ____ to ____

IMPORTANT WATER SANDS

No. 1, from ____ to ____ No. 3, from ____ to ____
No. 2, from ____ to ____ No. 4, from ____ to ____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8 5/8	24	8rd	J-55	199					
4 1/2	10.5	8rd	J-55	5214					
2 3/8	4.7	8rd	J-55	5156					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	199	180	displacement		
4 1/2	5214	400	two plug		
2 3/8	5156	--			

PLUGS AND ADAPTERS

Heaving plug—Material ____ Length ____ Depth set ____
Adapters—Material ____ Size ____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Sand-Oil fracad with 30,000# sand, 868 Bbls. oil, flushed with 90 Bbls. oil. Breakdown pr.- 1900, Maximum - 3100, Avg. treating pr. - 2300, I.R. - 31.1 bpm 5 min. shut-in pr.- 600						

TOOLS USED

Rotary tools were used from 0 feet to 5215 feet, and ~~xxxx~~ P.B.T.D. 5182 feet to ____ feet
Cable tools were used from ____ feet to ____ feet, and from ____ feet to ____ feet

DATES

____, 19____ Put to producing 4/23/61, 19____

The production for the first 24 hours was 389 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, °Bé. ____

If gas well, cu. ft. per 24 hours ____ Gallons gasoline per 1,000 cu. ft. of gas ____

Rock pressure, lbs. per sq. in. ____

EMPLOYEES

____, Driller ____, Driller
____, Driller ____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	75	75	surface
75	205	130	sand and shale
205	1730	1525	sand and shale
1730	2292	562	sand and shale
2292	3235	943	sand and shale
3235	4065	830	sand and shale
4065	4598	533	sand and shale
4598	4955	357	sand and shale
4955	5215	260	sand and shale

PICTURED CLIFFS- 1047
CLIFF HOUSE- 2630
POINT LOOKOUT- 3535
GALLUP- 4756

16—43094-4

FOLD | MARK

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.