

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF-079065

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

13 Aztec Totah

2. Name of Operator

Paramount Petroleum Corp. % NMOC

9. API Well No.

300450 8156

3. Address and Telephone No.

1000 Rio Brazos Rd. Aztec, Nm 87910 334-6178

10. Field and Pool, or Exploratory Area

Totah Gallup

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

6201N x 3350 E Sec. 19, T.29N., R.13W.

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached Report for P&A

RECEIVED
MAY 26 1998
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed NMOC CONTRACT

Title _____

Date 5/21/98

(This space for Federal or State office use)

Approved by /s/ Duane W. Spencer

Title _____

Date MAY 21 1998

Conditions of approval, if any:

TRIPLE P WELL SERVICE, INC.

AZTEC TOTAH #13

RIG 6

START 3/2/98

END 3/6/98

1. Run tubing in hole, tag bottom @ 5085'
2. Broke circulation. Pump 50sx, 59cf. circulation. Circulated cement to surface, hole in tubing.
3. Pressure test workstring OK
4. Displace and balance cement plug @ 5085'. 50sx, 59cf cement.
5. Tag plug.
6. Set cement retainer @ 2047'. Pump 50sx, 59cf cement.
7. Displace and balance plug @ 693', 50sx, 59cf.
8. Shoot squeeze holes @ 249'. Establish circulation out Braden head. Pump 80sx, 94cf, circulate cement to surface.