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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)

Santa Fe, New Mexico

Revised 7/1/57

## REQUEST FOR (OIL) - ~~XXXX~~ ALLOWABLE

New Well

~~XXXXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

July 31, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Pan American Petroleum Corporation-Navajo Tribal "H"**, Well No. 9, in NE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

A, Sec. 23, T. 29N, R. 14W, NMPM., Totah Gallup Pool

Unit Letter

San Juan

County. Date Spudded June 25, 1961 Date Drilling Completed July 7, 1961

Elevation 5308' (GL) Total Depth 5118' FBD 5064'

Top Oil/~~Gas~~ Pay 4978' Name of Prod. Form. Gallup

PRODUCING INTERVAL - Slotted casing at 5027'

Perforations Perforated upper Gallup with 8 shots per foot 4977-4981'.

Open Hole -- Depth -- Casing Shoe 5108' Depth -- Tubing 5037'

### OIL WELL TEST -

Natural Prod. Test: -- bbls. oil, -- bbls water in -- hrs, -- min. Size -- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 166 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 20/64" Choke

### GAS WELL TEST - Flowing oil well.

Natural Prod. Test: -- MCF/Day; Hours flowed: -- Choke Size --

Method of Testing (pitot, back pressure, etc.): --

Test After Acid or Fracture Treatment: -- MCF/Day; Hours flowed: --

Choke Size -- Method of Testing: --

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 39,800 gallons oil, 30,000 pounds sand (600 gallons MCA)

Casing -- Tubing -- Date first new July 14, 1961  
Press. -- Press. -- oil run to tanks

Oil Transporter Four Corners Pipeline Company

Gas Transporter NONE

Remarks: Completed as Totah Gallup Field Development well July 29, 1961. Potential test July 28, 1961, flowed 166 Barrels of oil per day on 20/64" choke. Tubing pressure flowing 160 psi, casing pressure flowing 54 psi, corrected Gravity 40.7° API.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 31 1961, 19--

**Pan American Petroleum Corporation**

(Company or Operator)

ORIGINAL SIGNED BY

By: L. R. TURNER (Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. 4.3

Title Administrative Clerk

Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address Box 480, Farmington, New Mexico

Attn: L. O. Speer, Jr.

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