	SANTA FE		CONSERVATION COMM FOR ALLOWABLE AND	ISSION -	Poim C-104 Supersedes Ol Elloctivo 1-1-	d C-104 and C 65
	U.S.G.S. LAND OFFICE OIL	AUTHORIZATION TO TR.	· · · -	NATURAL G	AS	
!-	OPERATOR PROPATION OFFICE					
	MERRION OIL & GAS CORPORATION Address P.O. Box 1017 Farmington, NM 87401 Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well Recompletion Change in Ownership Operator If change of completing give name and address of previous owner	Change in Transporter of: Oil Dry G. Cosinghead Gas Conde	nsale .	of operato		
1.	DESCRIPTION OF WELL AND					
	Navajo Tribal "H"	Well No. Pool Name, Including F 4 Totah Gallur	ω, ε	Kind of Lease State, Federal	Navajo Tribal	14-20-60 2198
	Unii Leiler <u>C : 510</u>	Feet From The North Lin	ne and 2130	_ Feet From T	he <u>West</u>	
	Line of Section 24 Tox	wnship 29N Range	14W . NMPM	. San	Juan	County
	Nome of Authorized Transporter of Ott Four Corners Pipeline Nome of Authorized Transporter of Con If well produces of or liquids, give location of tanks.		Farmington, M Address (Give address) Address (Give address) Is an actually connected plugged & aband	1 87401 o which approv	ed copy of this form is	
	If this production is commingled with COMPLETION DATA	Oil Well Gas Well	give commingling order	number:	Plug Back Same Res	r'v, Diff, Res
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
	Perforations			,	Depth Casing Shoe	
}		TUBING, CASING, AND	CEMENTING RECOR	D		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	т	SACKS CEN	MENT
	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fer recovery of socal volume		nd must be equal to or	exceed top all
Ī	OII, WELL Date First New Cil Run To Tanks	Date of Test	th or be for full 24 hours) Producing Method (Flow, pump, gas lift		***************************************	
-	Length of Test	Tubing Pressure	Casing Pressure		Choke Sixe	
-	Actual Prod. During Test	OII-Bbls.	Water-Bbla.	,	Gai-MCF 0 1991	1
i _	GAS WELL					1
	Actual Prod. Test-MCF/D	Longth of Tost	Bbls. Condensate/MMCF	-	Gravity of Condensate	
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-is)	Casing Pressure (Sbut-	(at	Choke Size	

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviati-tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for alloable on new and recompleted wells. Fill out only Sections 1, II, III, and VI for changes of owns well name or number, or transporter, or other such change of condition

man and the state of the model of models

November 17, 1981 (Doie)

(Title)

J. GREGORY MERRION, PRESIDENT