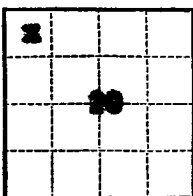


(SUBMIT IN TRIPLICATE)

Indian Agency NavajoUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. 11-20-0403-7106CONFIDENTIAL
SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	PERFORATIONS, ACIDIZING & TESTING	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 22, 1964

Navajo Tract 12

Well No. 2 is located 660 ft. from [N] line and 660 ft. from [W] line of sec. 20NW NW Section 20
(1/4 Sec. and Sec. No.)23N
(Twp.)13W
(Range)107W
(Meridian)South Waterflow
(Field)San Juan
(County or Subdivision)New Mexico
(State or Territory)The elevation of the derrick floor above sea level is - ft. 5900' O. L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

TD 4296', FWD 4266'. Perf. 4243-46', spotted 250 gal. MHA, recovered. Tested natural, no recovery. Could not pump in at 6000', spotted 250 gals. 15% MHA, formation breaks at 1300'. Rec. load oil and acid water. Tested such, 1st hour 3 b.c. and 5 b.w. (acid taste), 2nd and 3rd hours, 1/2 b.c. and 3/4 b.w. Treated, openhead w/200 gals. crude oil w/10 gals. Washed, 2000 gals. oil w/10 gals. Washed plus 1000' 20-40 sand plus 1000' 12-20 glass beads. After 18 hours shut in, T.P. 1400'. Circ. & cleanup hole. Such 10 hours, rec. 80 bls. load oil and 1 bls. water.

Reset bridge plug @ 4238', perforate 4211-23', washed w/250 gals. MHA, recovered. Such 10 hrs., rec. 66 bls. oil, of which 49 bls. new oil and 16 bls. water. Last hour 5 b.c. w/12% water. From perf. 4211-23' down casing w/1000 gals. crude, openhead w/20 gals. Washed and 2000 gals. crude w/10 gals. Washed and 2000' sand followed by 1000 gals. crude w/10 gals. Washed and 1000' MHA.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

(Over)

Company Humble Oil & Refining CompanyAddress P. O. Box 3082Durango, ColoradoBy **COPY (ORIGINAL SIGNED) B. M. BRADLEY**Title Dist. Supt.