

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Spudded 10-27-63.

- WIRE LINE TEST #1 1213-1215.5 Tool open 1 hour, recovered 0.45 cu ft of free gas, 0.9 cu ft shot gas, 50 cc of oil, 800 cc water of which 10% formation water.
- WIRE LINE TEST #2 1221-1226.5 Tool open 1 hour, recovered 2.75 cu ft of free gas, 0.9 cu ft shot gas, 150 cc of oil, 650 cc of water of which 15% was formation water.
- WIRE LINE TEST #3 1236-1238.5 Tool open 1 hour, recovered 0.5 cu ft of gas, 0.9 cu ft of shot gas, trace of oil, 220 cc of mud.
- WIRE LINE TEST #4 1228-1231.5 Tool open 1 hour, recovered 0.7 cu ft free gas, 0.9 cu ft shot gas, 175 cc of oil, 1300 cc water of which 19% formation water, 275 cc mud.

No Cores Taken.

Logs Run: Induction Electric Log Gamma Ray Acoustic Log Caliper Log.

Completed 1-24-64 as an oil well, flowed 200 bbls of oil and 5 bbls of water thru 32/64 choke from the Caliper 1209-1228, 17' net pay, fractured, gravity 41 @ 60°.

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