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PRODUCTION OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

CONFIDENTIAL

New Well
~~RENEWABLE~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado

January 23, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Humble Oil & Refining Co. Navajo Tract 12, Well No. 2, in NW $\frac{1}{4}$ NW $\frac{1}{4}$,
(Company or Operator) (Lease)

D Unit Lower, Sec. 20, T. 29N, R. 15W, NMPM, South Waterflow Gallup Pool

San Juan County. Date Spudded 10-27-63 Well Completed: 1-21-64
Date Drilling Completed 11-8-63

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5388' Total Depth 4298' PBD 4266'

Top Oil/Gas Pay 4209' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations Titic Hole - Confidential

Open Hole - Depth - Casing Shoe - Depth 4266' Tubing

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size - Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 100 bbls. oil, 5 bbls water in 24 hrs, 0 min. Size 12/4 Choke

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Press. 80 Tubing Press. 80 Date first new oil run to tanks 12-5-63

Oil Transporter Mr. Wood Corporation

Gas Transporter None - Gas vented

Remarks: 5150 gal crude; 3000# 20-40 sand; 2000# 12-20 glass beads and 50 gal Humble free

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved: Jan 28 1964, 1964

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

RECEIVED
Humble Oil & Refining Company
COPY (ORIGINAL SIGNED) B. M. BRADLEY JAN 28 1964
By: B. M. Bradley (Signature)
Title Dist. Prod. Supt.
Send Communications regarding well to:
Name B. M. Bradley
Address Box 3082 Durango, Colorado