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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company George L. Willett				Address Box 307, Lemoore, California			
Lease SDD - Hare	Well No. 6	Unit Letter 0	Section 14	Township 29 North	Range 11 West		
Date Work Performed November 20, 1963	Pool Farmington - Undesignated			County San Juan			

THIS IS A REPORT OF: (Check appropriate block)

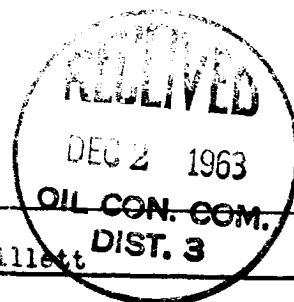
- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☒ Remedial Work Put on pump after recompletion

Detailed account of work done, nature and quantity of materials used, and results obtained.

Well had failed to pump because of sanding-off of tubing and pump. Flowed well thru cap. - Water and small amt. oil. Well Died. Pulled and serviced Fluid Jack pump. Found pump and gas anchor sanding-off. Well flowing water and small amt. oil by heads. Swabbed ~~741.92~~ to lower fluid in hole and cleaned out sand. Ran pump to lower fluid. Pulled up and tubing for clean-out. Ran Tubing with working barrel without perforated anchor. Set working barrel at ~~722x77xft~~ 730 ft.

Put on pump. Pumping oil and flowing by heads at rate of 2.07 bwpd and 7.7 bwpd average after 21 days.

Recovered 136 barrels oil - 132 barrels frac oil yet to recover.  
Shut-in. WOO



Witnessed by Lee W. Kilgore	Position Agent	Company George L. Willett
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA				
RF Elev. 5530 Gr.	TD 950 ft.	PBTD 940 ft.	Producing Interval 691 - 768 ft.	Completion Date June 28, 1962
Tubing Diameter 2 3/8" EU	Tubing Depth 730	Oil String Diameter 4 1/2"	Oil String Depth 940	
Perforated Interval(s) 691-704', 731-743', 750-768'				
Open Hole Interval None		Producing Formation(s) Farmington ss.		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Oct. 30, 1963	0	0	0		0
After Workover	Nov. 29, 1963	2.07 Av.	10.00	7.7 Av.		

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by Original Signed By A. R. KENDRICK	Name <i>A. R. Kendrick</i> Lee W. Kilgore
Title PETROLEUM ENGINEER DIST. NO. 3	Position Agent
Date DEC 2 1963	Company George L. Willett