

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~UNASSIGNED~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico March 21, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation Navajo Tribal NE Well No. 7, in SW $\frac{1}{4}$, SW $\frac{1}{4}$,
(Company or Operator) (Lease)

N Sec. 16, T. 29N, R. 14W, NMPM, Cha Cha Gallup Pool
Unit Letter

San Juan

County. Date Spudded February 19, 1961 Date Drilling Completed March 3, 1961
Elevation 5187 Total Depth 4773 FRTD 4721

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

Top Oil ~~xxx~~ Pay 4690 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations Perforated Gallup with 6 shots per foot 4692-4699

Open Hole - - - Depth 4767' Depth 4710'
Casing Shoe 4767' Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 188 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 18/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>200</u>	<u>180</u>
<u>4-1/2"</u>	<u>4782</u>	<u>200</u>
<u>2-3/8"</u>	<u>4724</u>	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 26,900 gallons oil with 30,000 pounds sand.

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks March 16, 1961

Oil Transporter Four Corners Pipeline

Gas Transporter None

Remarks: Completed as flowing oil well Cha Cha Gallup field March 16, 1961. Potential test March 16, 1961, flowed 188 barrels of oil on 18/64" choke.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 22 1961, 19.....

Pan American Petroleum Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

By: A. E. TURNER
ORIGINAL SIGNED BY (Signature)

By: Original Signed Emery C. Arnold

Title: Administrative Clerk

Send Communications regarding well to:

Title Supervisor Dist. # 3

Name: Pan American Petroleum Corporation

Address: Box 480, Farmington, New Mexico
Attn: L. O. Speer, Jr.

STATE OF NEW YORK	
OFFICE OF THE COMMISSIONER OF TAXES AND FINANCE	
TAXPAYER'S OFFICE	
NAME OF TAXPAYER	
ADDRESS OF TAXPAYER	
CITY, TOWN OR VILLAGE	
COUNTY	
SANTA FE	
FILE	
CLASS.	
LAND OR	
TRANSPORTER	GIL
PERMITTING OFFICE	OFF
OPERATOR	